

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 21 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 31337
Name: Wildcat Oil & Gas, LLC
Address 1: 10286 SW 170 Ave.
Address 2: _____
City: Nashville State: KS Zip: 67112 + 8336
Contact Person: Gary Adelhardt
Phone: (620) 243-4401
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Timothy G. Pierce
Purchaser: Pacer Energy, LLC & Bluestem Gas Marketing, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>05/10/2010</u>	<u>05/18/2010</u>	<u>06/08/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23541-00-00

Spot Description: _____
SE NW SW NW Sec. 27 Twp. 34 S. R. 11 East West

1,960 Feet from North / South Line of Section

520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber

Lease Name: Liebl Well #: 3

Field Name: Landis

Producing Formation: Mississippi

Elevation: Ground: 1327 Kelly Bushing: 1337

Total Depth: 4840 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 50000 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Liebl #2 License #: 31337

Quarter SW Sec. 27 Twp. 34 S. R. 11 East West

County: Barber Permit #: D-30,574

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Manager Date: 07/20/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 7/22/10

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Liebl Well #: 3
 Sec. 27 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga Sh.</td> <td>2640</td> <td>-1303</td> </tr> <tr> <td>Heebner Sh.</td> <td>3663</td> <td>-2326</td> </tr> <tr> <td>latan LS.</td> <td>4036</td> <td>-2699</td> </tr> <tr> <td>Stark Sh.</td> <td>4363</td> <td>-3026</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4588</td> <td>-3251</td> </tr> <tr> <td>Mississippi</td> <td>4644</td> <td>-3307</td> </tr> </table>	Name	Top	Datum	Onaga Sh.	2640	-1303	Heebner Sh.	3663	-2326	latan LS.	4036	-2699	Stark Sh.	4363	-3026	Cherokee Sh.	4588	-3251	Mississippi	4644	-3307
Name	Top	Datum																				
Onaga Sh.	2640	-1303																				
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latan LS.	4036	-2699																				
Stark Sh.	4363	-3026																				
Cherokee Sh.	4588	-3251																				
Mississippi	4644	-3307																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23.0	217'	60:40	200	2% gel & 3%cc
Production Casing	7-7/8"	5-1/2"	15.5	4833'	60:40:4	40	4% sms
					Class H	150	10% salt, 5# kol-seal,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4650' - 4696'	2500 gals of 10% HCL	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4609'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/10/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>60</u>	Water Bbls. <u>200</u>
			Gas-Oil Ratio <u>4:1</u>
			Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4650' - 4696'</u>
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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 122741

Invoice Date: May 10, 2010

Page: 1

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

RECEIVED
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KCC WICHITA

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	May 10, 2010	6/9/10

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	15.45	1,854.00
80.00	MAT	Pozmix	8.00	640.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
200.00	SER	Handling	2.40	480.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

Subtotal	4,967.60
Sales Tax	192.31
Total Invoice Amount	5,159.91
Payment/Credit Applied	
TOTAL	5,159.91

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1390.93

ONLY IF PAID ON OR BEFORE

Jun 4, 2010

ALLIED CEMENTING CO., LLC. 041495

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>051010</i>	SEC. <i>27</i>	TWP. <i>34s</i>	RANGE <i>11w</i>	CALLED OUT	ON LOCATION	JOB START <i>11:15pm</i>	JOB FINISH <i>11:45pm</i>
LEASE <i>Liebl</i>		WELL # <i>3</i>		LOCATION <i>281 & Rattlesnake trails</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <i>NEW</i>				<i>3E, N to tank Battery E & into</i>			

CONTRACTOR *Handt* OWNER *Wildcat oil & gas*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D.
CASING SIZE <i>8 5/8</i>	DEPTH <i>219</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

CEMENT AMOUNT ORDERED *200sx60:40:2% gel + 3% acc*

COMMON <i>A 120 sx</i>	@ <i>15.45</i>	<i>1854.00</i>
POZMIX <i>80 sx</i>	@ <i>8.00</i>	<i>640.00</i>
GEL <i>4 sx</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE <i>7 sx</i>	@ <i>58.00</i>	<i>407.40</i>
ASC	@	

PRES. MAX *200* MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *12 1/2 Bbls Fresh lt 20*

EQUIPMENT

PUMP TRUCK CEMENTER <i>D. Felio</i>	
# <i>360-265</i> HELPER <i>M. Thimesch</i>	
BULK TRUCK	
# <i>364</i> DRIVER <i>C. Balding</i>	
BULK TRUCK	
# DRIVER	

HANDLING *200* @ *2.40* *480.00*

MILEAGE *200/10/15 (Min)* *312.00*

TOTAL *3776.00*

REMARKS:

Pipe on Bttry Break Circ, Pump Spacers, Mix 200sx60:40 cement Blend, stop Pump, Release Plug, Start Disp, w/ Fresh H₂O, Wash up on Plug, See Steady increase in P_{ST}, Slow Rate, Stop Pump at 12 1/2 Bbls total Disp, Shut in Cement Dd Circ.

DEPTH OF JOB *219*

PUMP TRUCK CHARGE *1018.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD *Head Rental* @

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TOTAL *1123.00*

KCC WICHITA PUMP TRUCK LOAT EQUIPMENT

1- Wooden Plug @ *68.00*

TOTAL *68.00*

SALES TAX (If Any)

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

PRINTED NAME *Scott C Adelhart*

SIGNATURE *Scott C Adelhart*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

8 5/8



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122833

Invoice Date: May 18, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Wildcat Oil & Gas
10286 SW 170th Ave.
Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	May 18, 2010	6/17/10

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	15.45	370.80
16.00	MAT	Pozmix	8.00	128.00
2.00	MAT	Gel	20.80	41.60
150.00	MAT	Class H Premium	16.75	2,512.50
750.00	MAT	Kol Seal	0.89	667.50
15.00	MAT	Salt	12.00	180.00
500.00	MAT	ASF	1.27	635.00
15.00	MAT	Cla Pro	31.25	468.75
190.00	SER	Handling	2.40	456.00
15.00	SER	Mileage 190 sx @ .10 per sk per mi	19.00	285.00
1.00	SER	Production Casing	2,011.00	2,011.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	5.5 Guide Shoe	100.80	100.80
1.00	EQP	5.5 AFU Insert	117.60	117.60
8.00	EQP	5.5 Centralizers	32.20	257.60
10.00	EQP	5.5 Scratchers	30.00	300.00
1.00	EQP	5.5 Top Rubber Plug	74.00	74.00

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KCC WICHITA

Subtotal	8,711.15
Sales Tax	368.81
Total Invoice Amount	9,079.96
Payment/Credit Applied	
TOTAL	9,079.96

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2439.12

ONLY IF PAID ON OR BEFORE

Jun 12, 2010

ALLIED CEMENTING CO., LLC. 042130

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5-18-10</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>8:45</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>1.661</u>	WELL # <u>3</u>	LOCATION <u>281 + Rattlesnake 3E, 1/2W</u>			COUNTY <u>Becker</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			E + S into				

CONTRACTOR Hart #1

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 4840'

CASING SIZE 5 1/2 DEPTH 4820'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1100 MINIMUM -

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 1155 Bbls @ 2 1/2 bbl/cf

EQUIPMENT

PUMP TRUCK CEMENTER MARK

3160-265 HELPER mat

BULK TRUCK

3164 DRIVER Row

BULK TRUCK

DRIVER

OWNER Wildcat

CEMENT

AMOUNT ORDERED 4 DSX 60:40:4 + 4 Gmsms

1505x H + 1090 Salt + 5" Hd-seal

500 gals Ast, 15 gals clapro

COMMON <u>A 24 SX</u>	@ <u>15.45</u>	<u>370.00</u>
POZMIX <u>16 SX</u>	@ <u>8.00</u>	<u>128.00</u>
GEL <u>2 SX</u>	@ <u>20.00</u>	<u>41.60</u>
CHLORIDE	@	
ASC	@	
<u>H 150 SX</u>	@ <u>16.75</u>	<u>2512.00</u>
<u>KOLSAAL 750</u>	@ <u>.89</u>	<u>667.00</u>
<u>SALT 15 SX</u>	@ <u>12.00</u>	<u>180.00</u>
<u>ASF 500 Gals</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Clapro 15 Gals</u>	@ <u>31.35</u>	<u>468.00</u>
	@	
	@	
	@	
HANDLING <u>190</u>	@ <u>2.40</u>	<u>456.00</u>
MILEAGE <u>190/10/15</u>		<u>285.00</u>
TOTAL		<u>5745.15</u>

REMARKS:

2 pipe on bottom, later K.C. pump 20KCl with
3 fresh, 12 Ast, 3 fresh plugs w/ 155x.
mix 255x scavenger. mix 1505x H + 1090 salt
5" Hd seal. Wash pump + lines. Disp w/ 2%
bel water. See lift slow to 5 Bpm.
slow to 3 Bpm. Pump plug 500 over all 5 Bbls.
Plot 2: d hold

SERVICE

DEPTH OF JOB <u>4840'</u>		
PUMP TRUCK CHARGE	<u>2011.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>2116.00</u>

RECEIVED

JUL 21 2010

KCC WICHITA

PUMP & PUMP EQUIPMENT

<u>1- Buick shoe</u>	@	<u>100.00</u>
<u>1- AFU Insert</u>	@	<u>117.60</u>
<u>8- Centralizers</u>	@ <u>32.00</u>	<u>257.60</u>
<u>10- Scratchers</u>	@ <u>30.00</u>	<u>300.00</u>
<u>1- TRP</u>	@	<u>74.00</u>
TOTAL		<u>850.00</u>

CHARGE TO: Wildcat

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

SALES TAX (If Any) _____

TOTAL CHARGES ~~5745.15~~

DISCOUNT ~~5745.15~~ IF PAID IN 30 DAYS