

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 21 2010

Form ACO-1 June 2009

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 4629 Name: Brito Oil Company, Inc. Address 1: 1700 N. Waterfront Pkwy, Address 2: Bldg. 300, Suite C City: Wichita State: KS Zip: 67206 Contact Person: Raul F. Brito Phone: (316) 263-8787 CONTRACTOR: License # 30606 Name: Murfin Drilling Co., Inc. Wellsite Geologist: Jeff Christian Purchaser: NA

Designate Type of Completion: [] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SIOW [] Gas [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator:

Well Name:

Original Comp. Date: Original Total Depth:

[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

01/21/2010 01/29/2010 01/29/2010 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-109-20,872-0000 Spot Description: NW SW SW Sec. 7 Twp. 15 S. R. 32 East West 990 Feet from North / South Line of Section 330 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [] SW County: Logan Lease Name: Fairleigh Well #: 1-7 Field Name: WC Producing Formation: Elevation: Ground: 2779 Kelly Bushing: 2784 Total Depth: 4610 Plug Back Total Depth: 4610 Amount of Surface Pipe Set and Cemented at: 210 Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 9000 ppm Fluid volume: 700 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: President Date: 07/19/2010

KCC Office Use ONLY [] Letter of Confidentiality Received Date: 7/19/10 - 7/19/11 [] Confidential Release Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] [] [] Approved by: Date: 7/22/10

Operator Name: Brito Oil Company, Inc. Lease Name: Fairleigh Well #: 1-7
 Sec. 7 Twp. 15 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Comp Density Neutron-Dual Ind, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2183</td> <td>601</td> </tr> <tr> <td>B/Anhy</td> <td>2204</td> <td>580</td> </tr> <tr> <td>Heebner</td> <td>3717</td> <td>-933</td> </tr> <tr> <td>Lansing</td> <td>3764</td> <td>-980</td> </tr> <tr> <td>Stark Shale</td> <td>4018</td> <td>-1234</td> </tr> <tr> <td>Fort Scott</td> <td>4291</td> <td>-1507</td> </tr> <tr> <td>Mississippi</td> <td>4534</td> <td>-1750</td> </tr> </table>	Name	Top	Datum	Anhydrite	2183	601	B/Anhy	2204	580	Heebner	3717	-933	Lansing	3764	-980	Stark Shale	4018	-1234	Fort Scott	4291	-1507	Mississippi	4534	-1750
Name	Top	Datum																							
Anhydrite	2183	601																							
B/Anhy	2204	580																							
Heebner	3717	-933																							
Lansing	3764	-980																							
Stark Shale	4018	-1234																							
Fort Scott	4291	-1507																							
Mississippi	4534	-1750																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	210'	Common	165	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Fairleigh #1-7

Operator: Brito Oil Company, Inc.
 Contractor: Murfin Drilling Company, Inc.
 Rig #24

Fairleigh Ranch Prospect
 NW SW SW
 Sec. 7-T15S-R32W
 Logan County, Kansas
 Call Depth: 3300'
 Spud: 01/21/09
 TD:

Contact Person: Raul F. Brito
 Phone: 316-263-8787

Well site Geologist: Jeff Christian
 API #: 15-109-20,872
 Casing: 8 5/8" @ '
 Elevation: 2779' GL, 2784' KB

RECEIVED
JUL 21 2010
KCC WICHITA

DAILY INFORMATION:

- 01/21/10 MIRU. Drilled 12 1/4" hole to 210'. Set 5 jts 8 5/8" surface casing at 210'. w/ 165 sks common 3% cc, 2% gel. Cement did circ. Plug dwn at 10:30 PM.
- 01/22/10 Drilling at 252'. Drilled plug at 6:30 AM (1/22)
- 01/23/10 Drilling at 2334'. Drilled 2082'/24hrs
- 01/24/10 Drilling at 3215'. Drilled 881'/24hrs
- 01/25/10 Tripping out for DST#1 at 3808'. Drilled 593'/24hrs. **DST#1 3782-3808 (LKC C)**. Hit bridge at 1750'. OOH to ream. Too winding for trip back in. Waited for wind to die dwn. Back in w/ **DST#1 3782-3808 (LKC C)/30-30-30-30**. rec: 30' Mud. FP's 9-19#, 22-31#. SIP's 861-806#.
- 01/26/10 Drilling at 3863'. Drilled 55'/24hrs.
- 01/27/10 OOH for DST#2 at 4240'. Drilled 377'/24hrs. **DST#2 4148-4240 (Alta "A", "B" & "C")** 30-30-30-30/Rec: 10' Mud. FP's 13-15#, 15-15#. SIP's 40-15#.
- 01/28/10 Drilling at 4370'. Drilled 130'/24hrs
- 01/29/10 OOH for e-logs. RTD 4610'. Drilled 240'/24hrs. LTD 4610'. Running **DST#3 4386-4410 (LKC "J" Straddle)/30-60-45-90/Rec: 50' V oil spt mud, 244' MSW**. FP's 16-101#, 104-170#. SIP's 1182-1182#. Plug w/ 25 sks @ 2190', 100 sks @ 1080', 40 sks @ 260', 10 sks @ 40' and 30 sks RH. 60/40 Poz 4% gel 1/4"# Flocel. Start at 3:00am, complete at 6:30 am (1/30). State Plugger Pat Bedore.

	Brito Fairleigh #1-7 NW SW SW Sec. 7-T15S-R32W 2784' KB						Alma Oil Watchorn #1 C SW NE Sec. 13-T15S-R33W 2780' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2183	+601	+6	2183	+601	+6	2185	+595
B/Anhydrite	2205	579	+4	2204	+580	+5	2205	+575
Heebner	3718	-934	-4	3717	-933	-3	3710	-930
Lansing	3761	-977	-5	3764	-980	-8	3752	-972
Muncie Crk	3922	-1138	+5	3922	-1138	+5	3923	-1143
Stark	4019	-1235	+5	4018	-1234	+6	4020	-1240
BKC	4097	-1313	+5	4100	-1316	+2	4103	-1323
Marmaton	4141	-1357	-2	4140	-1356			
Fort Scott	4292	-1508	-3	4291	-1507	-2	4285	-1505
Cherokee	4322	-1538	-3	4322	-1538	-3	4320	-1540
Johnson Zn	4366	-1582	-3	4366	-1582	-3	4365	-1585
Mississippi	4534	-1750	-60	4534	-1750	-60	4470	-1690
Total Depth	4610			4610			5586	

ALLIED CEMENTING CO., LLC. 039182

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogbley

DATE <u>1-30-10</u>	SEC. <u>7</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>2:30 Am</u>	JOB START <u>5:00 Am</u>	JOB FINISH <u>6:30 Am</u>
FAIRLEIGH LEASE	WELL # <u>1-7</u>	LOCATION <u>Ogbley 235 SW 25</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	RECEIVED	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		1 E. into					

JUL 21 2010

CONTRACTOR Muffin Drilling Rig 24
 TYPE OF JOB P T A
 HOLE SIZE 7 7/8 T.D. 4610'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2190'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same
 CEMENT KCC WICHITA
 AMOUNT ORDERED 205 sks 6 3/4" 4 1/2" gel
14# Flo-seal

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 377 DRIVER Darrin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>123 sks</u>	@	<u>15.45</u>	<u>1900.35</u>
POZMIX	<u>82 sks</u>	@	<u>8.00</u>	<u>656.00</u>
GEL	<u>7 sks</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>214 sks</u>	@	<u>2.140</u>	<u>513.60</u>
MILEAGE	<u>10# sks/mile</u>			<u>428.00</u>
TOTAL				<u>3771.05</u>

REMARKS:

25 sks @ 2190'
100 sks @ 1080'
40 sks @ 260'
10 sks @ 40'
30 sks Rat hole

Thank you

SERVICE

DEPTH OF JOB	<u>2190'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 miles</u>	@	<u>2.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1325.00</u>			

CHARGE TO: Brito
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 Dry hole plug</u>	@		<u>40.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>40.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin
 SIGNATURE Anthony Martin

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 039178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-21-10</u>	SEC. <u>7</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Fairleigh</u>	WELL # <u>1-7</u>	LOCATION <u>Oakley 235 5w 2s</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				1 & into			

CONTRACTOR Murfin Drilling Rig OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 3/8 DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 18'

PERFS. _____

DISPLACEMENT 12.42 BBL

CEMENT AMOUNT ORDERED 165 com 3% cc

20 gel

COMMON <u>165 sks</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX _____	@ _____	_____
GEL <u>3 sks</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6 sks</u>	@ <u>58.20</u>	<u>349.20</u>
ASC _____	@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK DRIVER Jerry

347

BULK TRUCK DRIVER _____

RECEIVED

JUL 21 2010

KCC WICHITA

HANDLING <u>85</u>	@ <u>2.40</u>	<u>204.00</u>
MILEAGE <u>10 1/2 sk/mile</u>		<u>170.00</u>
TOTAL		<u>3334.85</u>

REMARKS:

Cement D.O circulate

thank you

CHARGE TO: Brito Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>210'</u>		
PUMP TRUCK CHARGE _____		<u>1018.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>20 miles</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD _____	@ _____	_____
TOTAL		<u>1158.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid

BRITO OIL COMPANY, INC.
1700 N. Waterfront Parkway
Bldg. 300, Suite C
WICHITA, KS 67206
316-263-8787

July 19, 2010

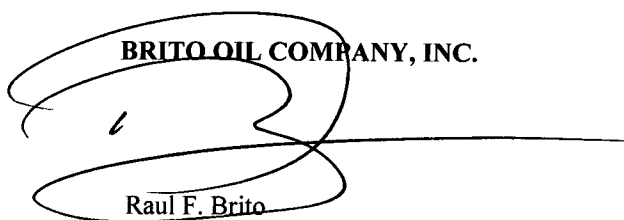
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Brito Oil Company, Inc.
Fairleigh #1-7- NW SW SW
Section 7-15S-32W
Logan County, KS
API# 15-109-20,872

Dear Commission,

Brito Oil Company, Inc. is requesting that the KCC hold all information on the above referenced dry hole confidential for a period of one year. Should you have any questions or need more information, please feel free to contact me at the above address. Thank you.

Sincerely,

BRITO OIL COMPANY, INC.

Raul F. Brito
President

RECEIVED
JUL 21 2010
KCC WICHITA