

JUL 20 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2:
City: Centennial State: CO Zip: 80112
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Greg Bratton
Purchaser:

Designate Type of Completion:
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] WSW [ ] SWD [ ] SIOW
[ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
[ ] OG [ ] GSW [ ] Temp. Abd.
[ ] CM (Coal Bed Methane)
[ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
[ ] Conv. to GSW
[ ] Plug Back: Plug Back Total Depth
[ ] Commingled Permit #:
[ ] Dual Completion Permit #:
[ ] SWD Permit #:
[ ] ENHR Permit #:
[ ] GSW Permit #:

3-5-2010 3-10-2010 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23643-00-00
Spot Description:
SE NE Sec. 5 Twp. 24 S. R. 22 [ ] East [ ] West
1,980 Feet from [ ] North [ ] South Line of Section
660 Feet from [ ] East [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [ ] SE [ ] SW
County: Bourbon
Lease Name: Kellogg Well #: 8-5
Field Name: Bronson-Xenia
Producing Formation: Mississippian
Elevation: Ground: 1012' Kelly Bushing:
Total Depth: 883' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 883
feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Landman Date: 7-16-2010

KCC Office Use ONLY

[ ] Letter of Confidentiality Received
Date:
[ ] Confidential Release Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution
ALT [ ] I [ ] II [ ] III Approved by: [Signature] Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Kellogg Well #: 8-5  
 Sec. 5 Twp. 24 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> <div style="text-align: center; font-size: 24px; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="text-align: center; font-size: 20px; font-weight: bold; margin: 5px 0;">JUL 20 2010</div> Excello 452' 560'  Bartlesville <b>KCC WICHITA</b> 724' 288'  Mississippian 795' 217'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.626"	24 lbs	21'	Quickset	4	Class 1
Production	6.75"	4.5"	10.5 lbs	883'	Quickset	100	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	438.5' - 442.5' / 17 perfs		
4	452.5' - 456.5' / 17 perfs		
4	794' - 797' / 13 perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Kellogg 8-5

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-1	Soil		
1-26	LIME		
26-50	SHALE		Run 86810' 4 1/2" 3-10-10
50-82	LIME		
82-92	SHALE		
92-100	LIME		
100-267	BIG SHALE		
267-276	LIME		
276-349	SHALE + SAND		OIL SAND 855-860
349-367	LIME		OIL SAND IN MISS 800-805
367-373	SHALE		
373-379	LIME		
379-421	SHALE & RL SHALE		
421-441	20' LIME		
441-447	16' SHALE + SHALE		
447-451	5' LIME		
451-554	SHALE		
554-555	LIME		
555-557	SHALE		
557-560	DK SHALE		
560-689	SHALE		RECEIVED
689-690	COAL		JUL 20 2010
690-698	SHALE		KCC WICHITA
698-699	COAL		
699-704	SHALE		
704-705	COAL		
705-725	SHALE		

725-730 - Some SAND / SOY SHALE  
 730-740 SHALE  
 740-741 COAL  
 741-791 SHALE  
 791-795 COAL  
 795-800 - SHALE  
 800-883 - MISS LIME

TO 863

FL MC ID # 165290  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 318 685-5908  
Office Fax # 318-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket  
3680

DATE 3-10-10

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes  
ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
LEASE & WELL NO. Kellog # 8-5 CONTRACTOR McGraw Ditz  
KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
100 sks	QuickSet cement		1650.00
400 lbs	KOL-SEAL 4" 1/4" SK		180.00
200 lbs	Gel > Flush Ahead		50.00
5 hrs	water Trk #193	RECEIVED	400.00
2 hrs	water Trk #88	JUL 2 2010	160.00
90	mileage on Trk #109		135.00
5.8 Ton	BULK TRK. MILES	KCC WICHITA	574.20
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	120.74
		TOTAL	4376.44

T.D. \_\_\_\_\_  
SIZE HOLE 6 3/4"  
MAX. PRESS. \_\_\_\_\_  
PLUG DEPTH \_\_\_\_\_  
PLUG USED \_\_\_\_\_

CSG. SET AT 879' VOLUME 13.6 Bbls.  
TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
SIZE PIPE 4 1/2"  
PKER DEPTH \_\_\_\_\_  
TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 5 Bbls water, 10 Bbl Gel Flush, followed with 30 Bbls water. Pumped 7 Bbls Oxy-water Ahead - Mixed 100 sks QuickSet cement w/ 4" KOL-SEAL. Shut down wash out pumpslines - Release Plug - Displace Plug with 13 1/2 Bbls water. Final Pumping @ 400 PSI - Bumped Plug to 1000 PSI - Release Pressure - Float Held close casing w/ 0 PSI Good cement retains to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
HSI REP

NAME Jerry #186, Jason #193, Adam #88 UNIT NO. \_\_\_\_\_  
OWNER'S REP.