

JUL 20 2010

Form ACO-1  
June 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Joe Taglieri  
Purchaser: \_\_\_\_\_

API No. 15 - 011-23618-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_NW SE Sec. 33 Twp. 23 S. R. 22  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Bourbon  
Lease Name: Greg Well #: 10-33  
Field Name: wildcat

Producing Formation: Mississippian  
Elevation: Ground: 1044' Kelly Bushing: \_\_\_\_\_  
Total Depth: 923' Plug Back Total Depth: 912'  
Amount of Surface Pipe Set and Cemented at: 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 923  
feet depth to: Ø w/ 109 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

3-19-2010 3-26-2010 waiting on completion  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Kent Keppel  
Title: Landman Date: 7-16-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Greg Well #: 10-33  
 Sec. 33 Twp. 23 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
|---|--|-------|-----|-------|---------|------|------|-----------------|--|--|--------------|------|------|--------------------|--|--|--------------------|--|--|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray, Compensated Neutron</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Excello</td> <td>409'</td> <td>635'</td> </tr> <tr> <td colspan="3" style="text-align: center;"><b>RECEIVED</b></td> </tr> <tr> <td>Bartlesville</td> <td>700'</td> <td>344'</td> </tr> <tr> <td colspan="3" style="text-align: center;"><b>JUL 20 2010</b></td> </tr> <tr> <td colspan="3" style="text-align: center;"><b>KCC WICHITA</b></td> </tr> <tr> <td>Mississippian</td> <td>874'</td> <td>170'</td> </tr> </table> | Name  | Top | Datum | Excello | 409' | 635' | <b>RECEIVED</b> |  |  | Bartlesville | 700' | 344' | <b>JUL 20 2010</b> |  |  | <b>KCC WICHITA</b> |  |  | Mississippian | 874' | 170' |
| Name  | Top  | Datum |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
| Excello   | 409'   | 635'  |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
| <b>RECEIVED</b>   |  |       |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
| Bartlesville  | 700'   | 344'  |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
| <b>JUL 20 2010</b>  |  |       |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
| <b>KCC WICHITA</b>  |  |       |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |
| Mississippian   | 874'   | 170'  |     |       |         |      |      |                 |  |  |              |      |      |                    |  |  |                    |  |  |               |      |      |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25"            | 8.625"                    | 24 lbs            | 41'           | Quickset       | 22           | 4% Kol-Seal                |
| Production  | 6.75"             | 4.5"                      | 10.5 lbs          | 923'          | Quickset       | 121          | 4% Kol-Seal                |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:  |
|   | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|

Gregg 10-33

Bourbon Co, KS

| Thickness of Strata | Formation             | Total Depth | Remarks                   |
|---------------------|-----------------------|-------------|---------------------------|
| 0-2                 | SOIL & CLAY           |             |                           |
| 2-22                | LIME w/ SHALE STROKES |             |                           |
| 22-32               | SIDY LIME & SAND      |             |                           |
| 32-45               | LIME                  |             | Run 912.95' 4 1/2 3-25-10 |
| 45-140              | SHALE                 |             |                           |
| 140-214             | BIG SHALE             |             |                           |
| 214-226             | LIME                  |             |                           |
| 226-361             | SHALE & SAND          |             |                           |
| 361-383             | LIME                  |             |                           |
| 383-387             | SHALE                 |             |                           |
| 387-394             | LIME                  |             |                           |
| 394-438             | DL SHALE & SHALE      |             |                           |
| 438-457             | 20' LIME              |             |                           |
| 457-463             | BL. SHALE & SHALE     |             |                           |
| 463-468             | 5' LIME               |             |                           |
| 468-585             | SHALE                 |             |                           |
| 585-587             | LIME                  |             |                           |
| 587-589             | SHALE                 |             |                           |
| 589-591             | DK SHALE              |             |                           |
| 591-763             | SHALE                 |             |                           |
| 763-754             | COAL                  |             |                           |
| 754-771             | SHALE                 |             |                           |
| 771-772             | COAL                  |             |                           |
| 772-821             | SHALE                 |             |                           |
| 821-822             | COAL                  |             |                           |
| 822-837             | SHALE                 |             |                           |
| 837-923             | MISL                  |             |                           |

TO 923

RECEIVED

JUL 20 2010

KCC WICHITA

MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3697

DATE 3-25-10

COUNTY BOUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Gregg # 10-33 CONTRACTOR M<sup>c</sup>Gown Dig.  
 KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

| Quantity  | MATERIAL USED           | Serv. Charge   |          |
|-----------|-------------------------|----------------|----------|
| 121 SKS   | Quick Set cement        |                | 750.00   |
| 484 lbs   | KOL-SEAL 4" PWSK        |                | 1,996.50 |
|           |                         |                | 217.80   |
| 200 lb.   | Gel > Flush Ahead       |                | 50.00    |
| 6 1/2 Hrs | water Truck #193        |                | 520.00   |
| 6 Hrs     | water Truck #155        | RECEIVED       | 480.00   |
| 90        | Mileage on Trk #107     | JUL 2 2010     | 135.00   |
| 7 Tons    | BULK TRK. MILES         |                | 693.00   |
| 90        | PUMP TRK. MILES         | KCC WICHITA    | 270.00   |
|           | Rental on wireline      |                | 50.00    |
| 1         | PLUGS 4 1/2" Top Rubber |                | 36.50    |
|           |                         | 6.3% SALES TAX | 144.95   |
|           |                         | TOTAL          | 5,343.75 |

T.D. 923'  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 912' VOLUME 14.5 Bbls  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbls water, 10 Bbl Gel Flush, followed with 30 Bbls water, Pumped 8 Bbls Dye water ahead, Mixed 109 SKS Quick Set cement w/ 4" KOL-SEAL, shut down - wash out Pump lines Release Plug - Displace Plug with 14 1/2 Bbls water, Final Pumping at 400 PSI - Pumped Plug to 1000 PSI Release Pressure - Float Held - close casing w/ 0 PSI Good cement returns to Surface w/ 5 Bbls slurry  
NOTE: Plug Prevents Surface Hole next to well 20' 12 1/4" Hole - used 12 SKS Quick Set cement

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #186, Jason #193, Danny #155  
 OWNER'S REP.