

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

7/13/12

OPERATOR: License # 34322

Name: Strat Land Exploration Co

Address 1: 15 E 5th, #2020

Address 2:

City: Tulsa State: OK Zip: 74103 +

Contact Person: Dee Jansen

Phone: (918) 584-3844

CONTRACTOR: License # 34000

Name: Kenai/Abercrombie

Wellsite Geologist: Jim Bohanan, Tulsa, OK

Purchaser:

Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Elder & Vaughn

Well Name: Felice

Original Comp. Date: 12/14/84 Original Total Depth: 6180'

- ☒ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth
- ☐ Commingled Permit #:
- ☐ Dual Completion Permit #:
- ☐ SWD Permit #:
- ☐ ENHR Permit #:
- ☐ GSW Permit #:

4/16/10	4/19/10	5/7/10
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 119-20683-00-01

Spot Description:

NE SE SE Sec. 12 Twp. 33 S. R. 29 ☐ East ☒ West990 Feet from ☐ North / ☒ South Line of Section330 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Meade

Lease Name: Felice Well #: 1

Field Name: NW Borchers

Producing Formation: Cherokee

Elevation: Ground: 2466' Kelly Bushing: 2477'

Total Depth: 6183' Plug Back Total Depth: 6128'

Amount of Surface Pipe Set and Cemented at: 1386 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2900 ppm Fluid volume: 700 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name: NA

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Prod/Reg Asst

Date: 7/13/10

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date: 7-13-10 - 7-13-12

☐ Confidential Release Date:☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☐ II ☐ III Approved by: Date: