

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # KCC 4525  
Name A. Francis Vonfeldt Co.  
Address 505 Colorado Str.  
City/State/Zip Plainville Ks. 67663

Purchaser.....

Operator Contact Person A. Francis Vonfeldt  
Phone 913-434-2408

Contractor: License # 4083  
Name Western Ks. Drilling

Wellsite Geologist Eric Waddell  
Phone 913-885-4497

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..... 9/4/85 ..... 9/9/85 ..... 9/9/85 .....  
Spud Date Date Reached TD Completion Date  
..... 3484 ..... 2444 .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API No. 15-..... 15-051-24,311-0000  
County Ellis  
NE NW NW Sec. 9 Twp. 11 Rge. 16 East  
..... X West  
4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Roberta Craig Well # 1

Field Name.....  
Producing Formation lancing/Kansas City  
Elevation: Ground 1834 KB 1839  
Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Hauled from pond  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Francis Vonfeldt

Title Operator Date 10-4-85

Subscribed and sworn to before me this 4 day of October 1985

Notary Public Harlan E. Meade

Date Commission Expires 2-15-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KEC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

HARLAN E. MEADE  
Rooks County, Ks.  
My Appt. Exp. 2-15-86

RECEIVED  
STATE CORPORATION COMMISSION

OCT 7 1985 Form ACO-1 (7-84)  
10-07-85  
CONSERVATION DIVISION  
Wichita Kansas

Operator Name A. Francis VonFeldt Lease Name Roberta Craig Well #. 1

Sec. 9 Twp. 11 Rge. 16  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Topeka LMS.	2767	3007
TORONTO LMS.	3028	3047
LANSING KANSAS CITY	3047	3293
MARMATON	3298	3362
CONGLOMERATE	3362	3424
SIMPSON DOL.	3424	3438

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lb	208	60/40 poz	140	2% gel, 3% ca

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....