

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #
Name A. FRANCIS DONFELD.....
Address 575 S. COLORADO.....
Box 357.....
City/State/Zip PIATTVILLE K.S. 67663

Purchaser N.C.R.A......

Operator Contact Person A. FRANCIS DONFELD.....
Phone 913-434-5408.....

Contractor: License # 4083.....
Name WESTERN KANSAS DRILLING.....

Wellsite Geologist E.P.R. LEJARD.....
Phone 913-885-4497.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-10-85 6-17-85 7-19-85
Spud Date Date Reached TD Completion Date
3482.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 207.5 feet depth to Surface w/ 150 SX cmt
Cement Company Name A.I.F.E.D......
Invoice #

API No. 15-057-24,254-0000.....

County SE/HS.....

NE 55 NE Sec. 8... Twp 11... Rge. 16... East West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

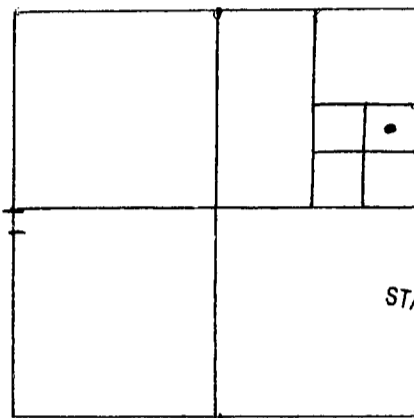
Lease Name CATAC..... Well # 1.....

Field Name Lieb, NE.....

Producing Formation LAWRENCE / K.C......

Elevation: Ground 1839..... KB 1849.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 6 1985
09-06-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 345 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North from Southeast Corner
(Stream, pond etc) 990 Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Francis Donfeld.....

Title Operator KCC # 4525..... Date 8-20-85.....

Subscribed and sworn to before me this 3..... day of September
19.....

Notary Public Reva F. Musgrove.....
Reva F. Musgrove

Date Commission Expires 3-28-88.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name A. F. ROBERTS VENT Lease Name CRATE Well # 1

Sec. 8 Twp. 11 Rge. 16 East West County ELLS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample
All Measurements from K.B. 1844

Name Top Bottom

DST #1 3217-3288 lower K.C. I, J, K
 Initial Flow Press 41#
 Final Flow Press# 51#
 Initial BHP 164#
 Final BHP 72#

Anhydrite	1015'	1052'
Topeka lms.	2768'	3005'
Toronto lms.	3028'	3044'
Lansing K-C	3046'	3292'
Conglomerate	3346'	3396'
Simpson Dolomite	3435'	3443'
Arbuckle Dolomite	3456'	NR

Recovery 10' Drlg. mud

Continued from below

3	3232-39	2500 gals,	28%
4	3207-10	2500 gals	28%
4	3098-03	2250 gals,	28%
4	3082-84	2250 gals,	28%
4	3048-54	1500 gals	28%
3	3029-32	1500 gals,	28%

R.T.D. 3482

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	#Sacks	Type and
surface	Drilled 12 1/4	Set (in O.D.) 8 5/8	Lbs/Ft. 22	Depth 200.95	Cement 60/40	Used 150	Percent Additives 25gel, 3% c.c.
production	7 7/8	5 1/2	14	347.8	common	250	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3420-22			.250, .15% INS			
4	3358-61			.250 gals, .15% w/#305 non-swell		ing	
4	3282-84			.2500 gals, .28#			
4	3258-62			.2500 gals, .28%			
CONTINUED ABOVE							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8	3435				
Date of First Production	Producing Method						
June 19, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 BBLs	20%	none		34		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

