

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772  
Name V. FRANCIS WEIGEL  
Address BOX 244  
GORHAM KANSAS 67640  
City/State/Zip .....

Purchaser INLAND CRUDE PURCHASING

Operator Contact Person V. FRANCIS WEIGEL  
Phone 913-637-5383

Contractor: License # 5655  
Name SHIELDS DRILLING CO. INC.

Wellsite Geologist FRANCIS C. WHISLER  
Phone 913-483-3496

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator MURFIN DRILLING CO.  
Well Name CHESNEY B-1  
Comp. Date 5-13-1968 Old Total Depth 3431

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-29-1985 3-31-1985 May 30 1985  
Spud Date Date Reached TD Completion Date  
3479 3447  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 164 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from 164 feet depth to Surface w/ 135 SX cmt

API NO. 15-051-20,255-001  
County ELLIS  
NW SW NW Sec 8 Twp 11s Rge 16  East  West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

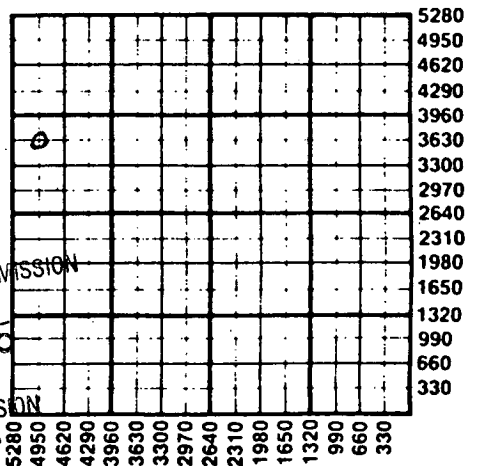
Lease Name CHESNEY "B" Well # 9

Field Name LIEB

Producing Formation Marmaton - LAANSING - TORONTO

Elevation: Ground 1849 KB 1854

Section Plat



RECEIVED  
OCT 25 1985  
STATE CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # Applied for Chesney B-10

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Weigel  
Title Owner Date 9-1-85

Subscribed and sworn to before me this 1th day of September 1985  
Notary Public Cynthia S. Branda

Date Commission Expires May 28th, 1989

Cynthia S. Branda  
NOTARY PUBLIC  
State of Kansas  
EXPIRES 5-28-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other (Specify)

Sec. 8 Twp. 11s Rge. 16E

Operator Name V. FRANCIS WEIGEL Lease Name CHESNEY B Well # 9

Sec. 8 Twp. 115 Rge. 16  East  West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

\* Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 2997-3032  
 Rec. 15' MUD  
 IBHP: 114  
 FBHP: 55  
 DST #2: 3139-65  
 Rec. 220' MW w/SCUM oil  
 IBHP: 519 FP: 27-109  
 FBHP: 491

\* (Drillstem Tests taken by  
 Murfin Drilg. Co.)

Formation Description		
Name	Top	Bottom
Topera	2768	
Heebner	3002	
Toronto	3025	
Lansing	3048	
Base K.C.		3289
Marmaton	3317	
Conglomerate	3328	
Simpson	3404	
Arbuckle	3447	
T. D.		3479

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24 #	164		135	
PRODUCTION	7 1/8"	5 1/2"	14 #	3478	Common	190	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3025-28			15% Acid			
2	3318-22			3500 15% Acid			
2	3278-80; 3260-65; 3254-56			3000 15% Acid			
2	3223-26; 3205-08; 3184-88			3000 15% Acid			
2	3135-39			500 15% "			
2	3096-3102; 3080-84			3000 15% "			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8"		3,436		NONE			
Date of First Production		Producing Method					
5-30-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 Bbls			MCF	70 Bbls		36	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3025  
 Used on Lease  Dually Completed  Commingled 3322