

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

CP-4

ORIGINAL

Operator: License # 9860
 Name: Castle Resources Inc.
 Address: PO Box 87
 City/State/Zip: Schoenchen, KS 67667
 Purchaser: _____
 Operator Contact Person: Jerry Green
 Phone: (785) 625-5155
 Contractor: Name: Murfin Drilling
 License: 30606
 Wellsite Geologist: Jerry Green

RECEIVED
JUL 10 2003
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/15/03 5/21/03 5/21/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25223-00-00
 County: Ellis
190°E SE SE SW Sec. 8 Twp. 11 S. R. 16 East West
330 feet from (S) / (circle one) Line of Section
2500 feet from (W) / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Roberta Well #: 1
 Field Name: Leib
 Producing Formation: _____
 Elevation: Ground: 1848 Kelly Bushing: 1853
 Total Depth: 3450 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 209 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Per W 7-15-03*
 Chloride content 5,000 ppm Fluid volume 100 bbls
 Dewatering method used hauled free water
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Hertel Oil Company
 Lease Name: Oldham SWD License No.: 8729
 Quarter 4 Sec. 15 Twp. S. R. 18 East West
 County: Ellis Docket No.: 20,214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 7-8-03
 Subscribed and sworn to before me this 8th day of July
2003
 Notary Public: Katherine Bray
 Date Commission Expires: 7-3-04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KATHERINE BRAY
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-3-04

Operator Name: Castle Resources Inc. Lease Name: Roberta Well #: 1

Sec: 8 Twp: 11S R: 16 ~~East~~ West County: Ellis

***INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Explosive Gas Log</i>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:15%;">Log</th> <th style="width:55%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Name Top</td> <td style="text-align: center;">Datum</td> </tr> </thead> <tbody> <tr> <td></td> <td>Topeka 2772</td> <td style="text-align: center;">- 919</td> </tr> <tr> <td></td> <td>Heebner 3006</td> <td style="text-align: center;">-1153</td> </tr> <tr> <td></td> <td>Toronto 3028</td> <td style="text-align: center;">-1175</td> </tr> <tr> <td></td> <td>LKC 3049</td> <td style="text-align: center;">-1196</td> </tr> <tr> <td></td> <td>Arbuckle 3418</td> <td style="text-align: center;">-1565</td> </tr> <tr> <td></td> <td>RTD 3449</td> <td style="text-align: center;">-1596</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample		Name Top	Datum		Topeka 2772	- 919		Heebner 3006	-1153		Toronto 3028	-1175		LKC 3049	-1196		Arbuckle 3418	-1565		RTD 3449	-1596
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8	25#	209	common	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

15-051-25223-0000

ALLIED CEMENTING CO., INC. 1477

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:
2

DATE <u>5-15-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:20 AM</u>	JOB START	JOB FINISH <u>5:30</u>
LEASE <u>ROBERTA</u>		WELL #		LOCATION <u>HAYS 14N 10E N1W0</u>		COUNTY <u>ELLIS</u>	STATE <u>KC</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 DEPTH 209

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15'

PERFS.

DISPLACEMENT 12 1/4 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 150 COM 390CC 290

COMMON	<u>150</u>	@	<u>7.45</u>	<u>1072</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.15</u>	<u>172.50</u>
MILEAGE	<u>5 & 1/2</u>	@	<u>16.50/mile</u>	<u>87.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK

213 DRIVER SCOTT

BULK TRUCK

DRIVER

RECEIVED
JUL 10 2003

TOTAL 1625

KCC WICHITA SERVICE

REMARKS:

CEMENT CORR ✓

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>3.50</u>	<u>87.50</u>
PLUG	<u>8 5/8 wood</u>	@		<u>45.00</u>
		@		
		@		

CHARGE TO: CASTLE RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 652.50

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

Thanks for not sending Ron.

ALLIED CEMENTING CO., INC. 14719

ORIGINAL

SERVICE POINT

Russell

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <i>5/20/03</i>	SEC. <i>8</i>	TWP. <i>11</i>	RANGE <i>16</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>12:30 PM</i>	JOB START	JOB FINISH <i>4:45</i>
LEASE <i>Roberta</i>	WELL # <i>1</i>	LOCATION <i>Codell 8 Rd Jct. 10N</i>			COUNTY <i>Ellis</i>	STATE <i>Kan</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *MURFIN #16*

TYPE OF JOB *Plus*

HOLE SIZE *7 7/8* T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *1 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED *195 lbs 60/40 6% bel to # Flosed*

COMMON	<i>117</i>	@	<i>7.15</i>	<i>836.55</i>
POZMIX	<i>78</i>	@	<i>3.80</i>	<i>296.40</i>
GEL	<i>14</i>	@	<i>10.00</i>	<i>140.00</i>
CHLORIDE		@		
<i>Flosed</i>	<i>50#</i>	@	<i>1.40</i>	<i>70.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>1.95</i>	@	<i>1.15</i>	<i>224.25</i>
MILEAGE	<i>54.15</i>	@	<i>4.40</i>	<i>243.15</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *Mark*

BULK TRUCK

213 DRIVER *Rufus*

BULK TRUCK

DRIVER

RECEIVED TOTAL *1810.05*

JUL 10 2003

SERVICE

KCC WICHITA

DEPTH OF JOB

PUMP TRUCK CHARGE *630.00*

EXTRA FOOTAGE @

MILEAGE *25* @ *3.50* *87.50*

PLUG *1-8 1/2 wood* @ *23.00*

@

@

TOTAL *746.50*

CHARGE TO *Castle Res.*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Bill Wynn*

Bill Wynn
PRINTED NAME

Thanks