

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772  
Name V. FRANCIS WEIGEL  
Address Box 244  
GORHAM, KANS. 67640  
City/State/Zip

Purchaser INLAND CRUDE  
PURCHASING CORPORATION

Operator Contact Person V. Francis Weigel  
Phone 913-637-5383

Contractor: License # 5655  
Name Shields Drilling Co. Inc

Wellsite Geologist F. C. Whisler  
Phone 913-483-3020

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

July 17, 1980 July 25, 1980 Aug 22, 1980  
Spud Date Date Reached TD Completion Date  
3490' 3454'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1060 feet.  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 051-22-051-0000  
County ELLIS  
SE NW NW Sec. 8 Twp. 11 Rge. 16  East  West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Chesney B Well # 4

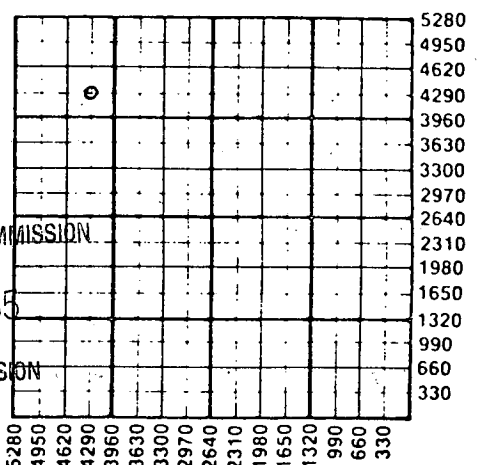
Field Name LIEB

Producing Formation Lausing & Marmaton

Elevation: Ground 1887 KB 1892

Section Plat

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 08 1985  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # Pending  
Applied for

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc.).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joan Weigel  
Title Owner-Operator Date

Subscribed and sworn to before me this 6 day of February 1985.  
Notary Public Joan Weigel  
Date Commission Expires 1-19-89

Joan Weigel  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 1-19-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other (Specify)

Sec. 8, Twp. 11, Rge. 16

Operator Name V. FRANCIS WEIGEL Lease Name Chesney B Well # 4

Sec. 8 Twp. 11 Rge. 16  East  West County ELLIS

WELL LOG

INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 2819-40: 45-45-30-30: wk Blow  
 Rec. 75' MUD w/specks of oil  
 IFP: 50-50 IBHP: 971 FFP: 56-56 FBHP: 881  
 DST #2: 2991-3015: 15-45-45-45: wk Blow  
 Rec. 90' MOY WTR  
 IFP: 32-42 IBHP: 1132 FFP: 50-64 FBHP: 1093  
 DST #3: 3452-3475: 15-45-45-45: strong Blow  
 Rec. 1300' SW  
 IFP: 92-141 IBHP: 1122 FFP: 295-591 FBHP: 1087

Name	Top	Bottom
Anhydrite	1064	1100
Topeka	2800	
Heebner	3034	
Toronto	3056	
Lansing	3079	
Base K.C.		3322
Marmaton	3349	
Conglomerate	3364	
Simpson	3448	
Arbuckle	3475	
T. D.	3490	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1060'	Quickset	425	NA
Production	7 7/8"	4 1/2"	10#	3489'	Common	200	10% Salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3354-59	500 lbs	
2	3313-17	4500 lbs	
2	3129-32	1000 lbs	

TUBING RECORD Size 3 1/2" Set At 3445 Packer at None Liner Run  Yes  No

Date of First Production Sept, 1980 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	4		25		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

..... 3129 .....  
 ..... 3359 .....