

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6772
name V. Francis Weigel
address Box 244
City/State/Zip Gorham, KS 67640

Operator Contact Person V. Francis Weigel
Phone (913) 637-5383

Contractor: license # 5655
name Shields Drilling Co., Inc.

Wellsite Geologist Francis Whisler
Phone (913) 483-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/8/85 12/15/85 1/6/86
Spud Date Date Reached TD Completion Date
3483' 3456'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1037' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 051-24,355 - 00-00

County Ellis

SE-SW-NW (location) Sec 8 Twp 11s Rge 16

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

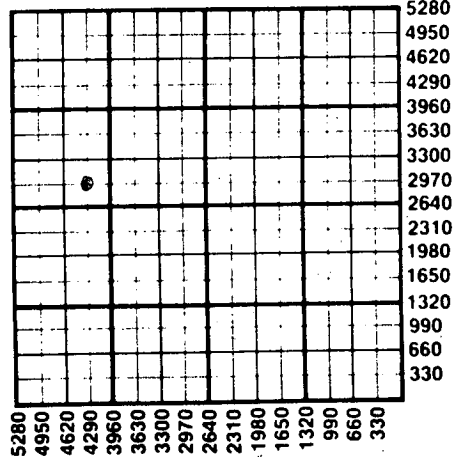
Lease Name Chesney B Well# 11

Field Name Lieb

Producing Formation Kansas City- Marmaton

Elevation: Ground 1844' KB 1849'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,979

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel
Title Owner
Date 4-23-86

Subscribed and sworn to before me this 23 day of April 19 86

Notary Public Julia A. Branda
Date Commission Expires 7/5/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11 Twp. 11s Rge. 16

Operator Name V. Francis Weigel Lease Name Chesney B. Well# 11 SEC 8 TWP 11s RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 3410-3433: 10-45-45-45 with very strong blow. Off bottom of bucket in 1 minute.

Recovery: 1290' of sulfur & salt water

IFP; 138-260 psi
 IBHP; 1111 psi
 FFP; 325-609 psi
 FBHP; 1072 psi

Name	Top	Bottom
Anhydrite	1027	
Topeka Lime	2767	
Heebner Shale	3002	
Toronto Lime	3026	
L-Kansas City	3049	
Base of Kansas City		3288
Marmaton	3317	
Conglomerate	3333	
Simpson Dolomite	3401	
Simpson Sand	3429	
Arbuckle Dolomite	3434	
T.D.	3483	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	8 5/8 5 1/2	12 1/4 7 7/8	24# 14#	1037 3483	common "	400 190	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3320-24			Acid 3,000 gal 15%			
1	3285 1/2, 3278 1/2, 3263 1/2, 3256 1/2			Acid 2,000 gal 15%			
1	3283-86, 3278-80, 3262-66, 3255-58						
1	3230-36, 3223-27, 3204-09, 3184-90			Acid 1750 gal 15%			
1	3142-45, 3138-40, 3128-30, 3101, 05			Acid 2500 gal 15%			
1	3089 - 93, 3081-85			Acid 1500 gal 15%			
TUBING RECORD				Acid			
2		3027-31 & 2798-2803		none		4,000 gal	
size 2 7/8		set at 3454		packer at		Liner Run <input type="checkbox"/> 15% <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1/28/86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8 Bbls	MCF	40 Bbls	CFPB	36		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL
 2798
 3324

Dually Completed.
 Commingled