

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address P.O. 244
GORHAM KANS. 67640
City/State/Zip

Purchaser Inland Crude Purchasing Corp.

Operator Contact Person V. Francis Weigel
Phone 913-637-5383

Contractor: License # 5655
Name Shields Drilling Co. Inc.

Wellsite Geologist F. C. Whistler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Oct. 7, 1981 Oct. 13, 1981 11-25-81
Spud Date Date Reached TD Completion Date
3485 3437
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 200 feet depth to surface w/ 150 SX cmt

API No. 15- 051-22-646-00-00
County ELLIS
225' South of
NW NW NW Sec. 8 Twp. 11 Rge. 16 East West

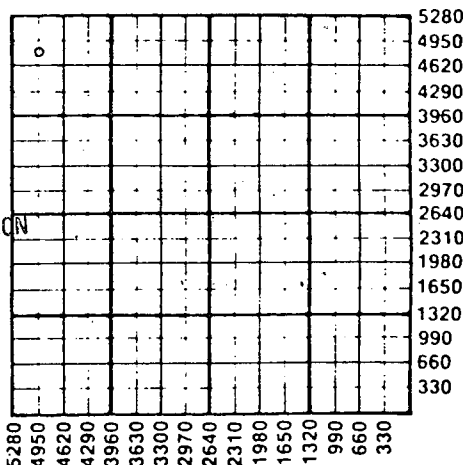
4725 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chesney B Well # 6

Field Name LIEB

Producing Formation Lansing & Marmaton

Elevation: Ground 1883 KB 1888
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 08 1985
02-08-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Pending
Applied For

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

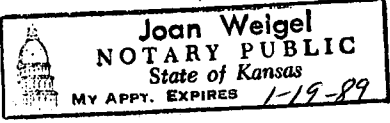
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joan Weigel
Title owner-operator Date

Subscribed and sworn to before me this 6 day of February
1985
Notary Public Joan Weigel
Date Commission Expires 1-19-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other
(Specify)

Sec 8 Twp 11 Rge 16 W

Operator Name V. FRANCIS WEIGEL Lease Name CHESNEY B Well # 6

Sec. 8 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1071	1109
Topeka	2798	
Heebner	3030	
Toronto	3053	
Lansing	3077	
Base K.C.	3127	3320
Marmaton	3348	
Conglomerate	3362	
Simpson	3344	
Arbuckle	3470	
T.D.	3485	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	200'	Quickset	150	NA
Production	7 7/8"	5 1/2"	14#	3478'	Common	175	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	3349-54			500 gals Acid + 2500 gals Acid			
2	3310-14			2500 Gals Acid			
1	3217-3237 3254			1500 Gals Acid			
2	3164-68			300 Gals Acid			
2	3127-30			500 Gals Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2 7/8</u>		Set At <u>3430'</u>		Packer at <u>NONE</u>			
Date of First Production <u>Dec 1981</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>5</u> Bbls		<u>25</u> Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

..... 3127

 3354