

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6725
Name Eric Waddell Company
Address box 349
City/State/Zip Natoma KS 67651

Purchaser Farmland

Operator Contact Person Tracy Cooley
Phone 913-984-4497

Contractor: License #
Name Higgins & Sons

Wellsite Geologist OWWO
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator F&M Oil Co. Inc.
Well Name #1 Craig
Comp. Date 6-20-73 Old Total Depth 3430

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-4-88 3-7-88 3-28-88
Spud Date Date Reached TD Completion Date
3430
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 225 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2600 feet depth to TD w/ 175 SX cmt
Cement Company Name Haliburton
Invoice # 951007

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tracy J. Cooley
Title Geologist Date 4-7-88

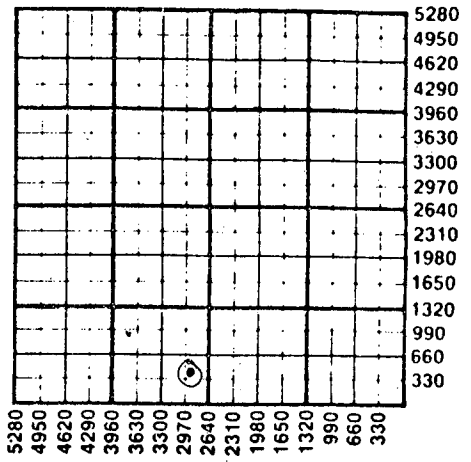
Subscribed and sworn to before me this 7 day of April 1988.
Notary Public Reva F. Musgrove
Date Commission Expires 3-28-92



API NO. 15-051-20903-001
County Ellis
100'N 50'E
SE SE SW Sec. 9 Twp 11S Rge. 16 East West
430 Ft North from Southeast Corner of Section
2920 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Craig "B" Well #1
Field Name LIEB, NE
Producing Formation Topeka Toronto LKC Marmaton
Elevation: Ground 1803 KB 1808

Section Plat



WATER SUPPLY INFORMATION No Water at present time
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
APR 11 1988
Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Eric Waddell Company Lease Name Craig "B" Well # 1

Sec. 9 Twp. 11 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

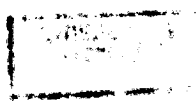
Name	Top	Bottom
Topeka	2717	2954
Toronto	2977	
LKC	3003	
BKC	3245	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	20# 9 1/2#	3401	standard	175	cal-seal, floccule, cfr-
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
	See attached sheet						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	3320				
Date of First Production		Producing Method					
4-9-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
75bbl		0	0	0	0	35	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

See attached sheet



15-051-20903-0001

* Marmaton Sand	3262-66	}	1500 gal. 15% MA	producing interval
* Marmaton Sand	3252-56			
* LKC "L"	3236-40	}		
LKC "K"	3210-14			
LKC "I"	3158-62	}	1250 gal. 15% NE	
LKC "H"	3136-40			
LKC "D"	3052-56	}	250 gal. 15% MA	
LKC "C"	3035-39			
LKC "B"	3017-21	}	750 gal.	
* LKC "A"	3004-08			
* Toronto	2978-81	}	250 gal. 15% MA, 1500 gal. 15% NE	
Plattsmouth	2933-39			
* Topeka 30' zone	2747-51	}	250 gal. 15% MA	

* = producing interval

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1988
CONSERVATION DIVISION
Wichita, Kansas