

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9451 EXPIRATION DATE 8503

OPERATOR Baker Oil Operations, Inc. API NO. 15-051-01,007-0001

ADDRESS Drawer "B" COUNTY Ellis

Plainville, Ks. 67663 FIELD Wieb, N.E.

** CONTACT PERSON Jay Baker PROD. FORMATION L-K-C
PHONE 913 434-2028 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Craig

ADDRESS PO Box 2256 WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION W/2 E/2

DRILLING Ranger Drilling Co. 1320Ft. from South Line and

CONTRACTOR Box 856 3630Ft. from East Line of

ADDRESS Hays, Ks. 67601 the SW (Qtr.) SEC 9 TWP 11s RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3507 PBSD 3472

SPUD DATE 4-30-84 DATE COMPLETED 7-15-84

ELEV: GR 1841 DF 1843 KB 1846

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 209' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Oil. Other completion _____ . NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

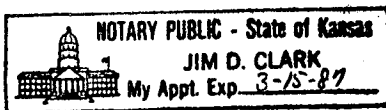
A F F I D A V I T

Jay A. Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay A. Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1984.



Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 11 1984

Side TWO

OPERATOR Baker Oil Operations, Inc. LEASE NAME Craig SEC 9 TWP 11 S RGE 16 (E), (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Washdown - No samples available Anhydrite +836 Topeka -915 Heebner -1153 Toronto -1175 Lansing -1194 B/KC -1443 Marmaton -1459 Conglomerate -1496 Arbuckle -1609 LTD -1626				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	209'		150's	
Production	7 7/8"	5 1/2"	14#	3506'	common	200's	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Record	Attached	
Size	Setting depth	Pecker set at			
2 7/8"	3550'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Record Attached

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
7-15-84	pumping				
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	
5 bbls.			% 40 bbls.		
Disposition of gas (vented, used on lease or sold)			MCF		CFPP

Perforations

15-051-01007-0001

Craig #1 (DWWO) C W/2 E/2 SW/4 9-11s-16w, Ellis County, Kansas

PERFORATION RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

shots/ft	size/type	amount & type material	depth interval
one	SSB	1500 gal 28% HCL	3321-3330
one	SSB	1000 " " "	3280-3286
one	SSB	1000 gal 28% HCL	3202-3206
one	SSB	" " " "	3180-3185
one	SSB	1000 gal 28% HCL	3132-3136 &
one	SSB		3142-3146
one	SSB	1000 gal 28% HCL	3093-3098
one	SSB	" " " "	3074-3079
one	SSB	1000 gal 28% HCL	3041-3046
one	SSB	" " " "	3022-3027
one	SSB	1000 gal 28% HCL	2976-2982
one	SSB	" " " "	2792-2796
two	SSB	163 sxs bulk cement, 112 sxs pozmix, 94 lbs Cal. Cl., 71 lbs Amon. Cl., 1134 lbs Gel., 200 lbs sand	1040

RECEIVED
STATE COMMISSION

SEP 11 1994

COMMISSION
Wichita, Kansas