

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772  
Name V. FRANCIS WEIGEL  
Address BOX 244  
GORTHAM KANS 67640  
City/State/Zip .....

Purchaser Inland Crude Purchasing  
Corporation

Operator Contact Person V. Francis Weigel  
Phone 913-637-5383

Contractor: License # 5655  
Name Shields Drilling Co. Inc.

Wellsite Geologist F. C. Whisler  
Phone 913-483-3020

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Oct. 12, 1979 Oct. 21, 1979 Jan. 15, 1980  
Spud Date Date Reached TD Completion Date  
3486 3455  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 203 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 203 feet depth to Surface w/150 SX cmt

API NO. 15- 051-21-795-0000

County ELLIS

NE NW NW Sec. 8 Twp. 11 Rge. 16  East  West

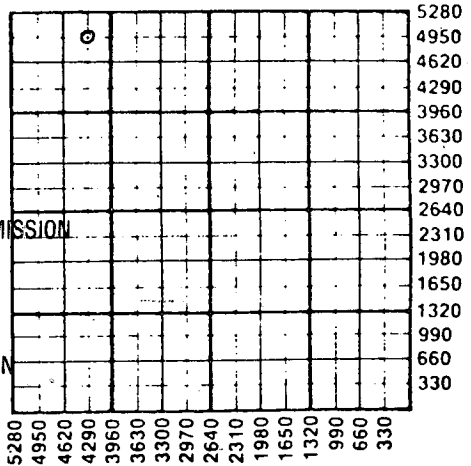
4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name CHESNEY B Well # 2

Field Name LIEB

Producing Formation LANSING

Elevation: Ground 1893 KB 1898  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 08 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # Pending  
Applied For

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joan Weigel

Title Owner - operator Date .....

Subscribed and sworn to before me this 6 day of February 1985.

Notary Public Joan Weigel

Date Commission Expires 1-19-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other (Specify)



Sec. 8, Twp. 11, Rge. 16W

Operator Name V. FRANCIS WEIGEL Lease Name CHESNEY B Well # 2

Sec. 8 Twp. 11 Rge. 16  East  West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3101-67: 15-60-60-60 Fair Blow  
 Rec. 210' GAS, 210' HOGCM  
 IFP: 96-104 IBHP: 873 FFP: 120-145 FBHP: 784

DST #2: 3165-78: 15-60-60-60 wk Blow  
 Rec. 305' VSO&CM  
 IFP: 32-32 IBHP: 451 FFP: 40-185 FBHP: 432

DST #3: 3179-90: 45-60 wk Blw  
 Rec. 10' MUD IFP: 16-24 BHP: 508

DST #4: 3269-3325: 30-60-60-60 Good Blow  
 Rec. 190' MGD 110' GAS  
 IFP: 88-105 IBHP: 1118 FFP: 113-153 FBHP: 1093

DST #5: 3463-3486: 30-60-60-60 Fair Blow  
 Rec. 200' MW  
 IFP: 54-63 IBHP: 985 FFP: 80-161 FBHP: 824

| Name         | Top  | Bottom |
|--------------|------|--------|
| Anhydrite    | 1074 | 1110   |
| Topera       | 2805 |        |
| Heebner      | 3039 |        |
| Toronto      | 3061 |        |
| Lansing      | 3083 |        |
| Base K.C.    |      | 3335   |
| Conglomerate | 3366 |        |
| Simpson      | 3449 |        |
| Arbuckle     | 3482 |        |
| T.D.         | 3486 |        |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 203'          | Quickset       | 150         | NA                         |
| Production        | 7 7/8"            | 5 1/2"                    | 14#            | 3484'         | Common         | 175         | 10% Salt                   |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
| 2              | 3317-20                                     | Acid 4000 15%<br>Acid 1000 15%<br>" 1000 "                                     |       |
| 2              | 3135-38                                     |                                                                                |       |
| 2              | 3124-27                                     |                                                                                |       |
| 2              | 3115-17                                     |                                                                                |       |

TUBING RECORD

Size 2 7/8 Set At None Packer at None Liner Run  Yes  No

Date of First Production Febr. 1980 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio CFPB | Gravity |
|-----------------------------------|----------|---------|------------|--------------------|---------|
|                                   | 5        |         | 20         |                    | 35      |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify).....  Dually Completed  Commingled

..... 3115 .....  
 ..... 3320 .....