

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6725 EXPIRATION DATE 6-30-83
OPERATOR Eric Waddell Company API NO. 15-051-23,215-0000
ADDRESS Box 349 Natoma, Kansas 67651 COUNTY Ellis FIELD
** CONTACT PERSON Eric Waddell PHONE 913-885-4497 PROD. FORMATION Lansing-KC
PURCHASER Farmland Industries, Inc. LEASE Chesney
ADDRESS PO Box 7305 Kansas City, Missouri 64116 WELL NO. 1
DRILLING CONTRACTOR Lawbanco Drilling, Inc. WELL LOCATION NE NW SE
ADDRESS Box 289 Natoma, Kansas 67651 1320Ft. from West Line and 330Ft. from North Line of the SE (Qtr.) SEC 8 TWP 11 RGE 16w

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3496 PBDT 3456
SPUD DATE 11-08-82 DATE COMPLETED 11-15-82
ELEV: GR 1848 DF 1851 KB 1853

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88114 (C-20,281)

Amount of surface pipe set and cemented 165 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

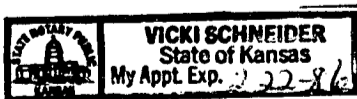
Eric Waddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Eric Waddell (Name) Eric Waddell

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January

1983



Signature of Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: 2-22-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 19 1983

CONSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0 to 166	Shale and sand				Topeka	2783 -930
166 to 933	Sand and shale				Heebner	3023 -1170
933 to 1029	Shale and sand				Toronto	3046 -1193
1029 to 1068	Anhydrite				Lansing KC	3063 -1210
1068 to 1335	Shale and sand				Base of KC	3309 -1456
1335 to 2327	Shale and sand				Marmaton	3311 -1458
2327 to 2553	Shale				Conglomerate	3354 -1501
2553 to 2929	Shale and lime				Simpson	3450 -1597
2929 to 3170	Shale and lime				Arbuckle	3474 -1621
3170 to 3363	Shale and lime				RTD	3496 -1643
3363 to 3495	Lime and shale RTD					
DST # 1 3111' to 3170'						
Time Intervals: 30-30-30-30						
First Open: Strong blow increasing to 14" in bucket						
FIFP: 68PSI						
FFFP: 136PSI						
Initial Closed in Pressure 408PSI						
Second Open: Strong blow increasing to 10" in bucket						
SIFP: 145 PSI						
SFFP: 184 PSI						
Final Closed in Pressure 389 PSI						
Bottom Hole Temp.: 108 Degrees F.						
Recovery : 360' of slightly gassy, muddy saltwater						
DST # 2 3215' to 3230'						
Time Intervals: 30-30-30-30						
First Open: Weak blow to 1/2" in the bucket. Died in 22 min.						
FIFP: 29 PSI						
FFFP: 29 PSI						
Initial Closed in Pressure: 48 PSI						
Second Open: No blow. Flushed tool, still no blow						
SIFP: 48 PSI						
SFFP: 48 PSI						
Final closed in Pressure: 48 PSI						
Bottom Hole Temp. 102 degrees F.						
Recovery: 5' of drilling mud						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	165	common	165	quikset
Production	7 7/8	4 1/2	9 1/2	3436	A.S.C.	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	4 Shots per ft.	Size of type	Depth interval
			4	3/8 SSB	3344-47
			4	3/8 SSB	3275-80
TUBING RECORD			4	3/8 SSB	3250-54
Size	Setting depth	Packer set at	4	3/8 SSB	3226-28
2 1/2	3370		4	3/8 SSB	3142-45
			4	3/8 SSB	3046-48

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal. 28%	3344-3226
500 gal. 28% Hampene	3040-48

Date of first production January 1, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36degrees
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas MCF 40 bbls.
Disposition of gas (vented, used on lease or sold) vented	Water % 40	Gas-oil ratio CFPB

Perforations 3046 to 3280