

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772  
Name V. FRANCIS WEIGEL  
Address Box 244  
GORHAM, KANSAS 67640  
City/State/Zip .....

Purchaser N/A

Operator Contact Person V. FRANCIS WEIGEL  
Phone 913-637-5383

Contractor: License # 5655  
Name SHIELDS DRILLING CO. INC.

Wellsite Geologist FRANCIS C. WHISLER  
Phone 913-483-3496

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator HAROLD KRUEGER  
Well Name CHESNEY #1  
Comp. Date 7-12-57 Old Total Depth 3495

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

3-26-1985      3-28-1985      April, 1985  
.....      .....      .....  
Spud Date      Date Reached TD      Completion Date  
3695      3695  
.....      .....  
Total Depth      PBDT

Amount of Surface Pipe Set and Cemented at 203 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1077 feet  
If alternate 2 completion, cement circulated  
from 1077 feet depth to Surface w/ 325 SX cmt

API NO. 15-051-01031-00-01

County ELLIS

SW NE NW Sec. 8 Twp. 11s Rge. 16  East  West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

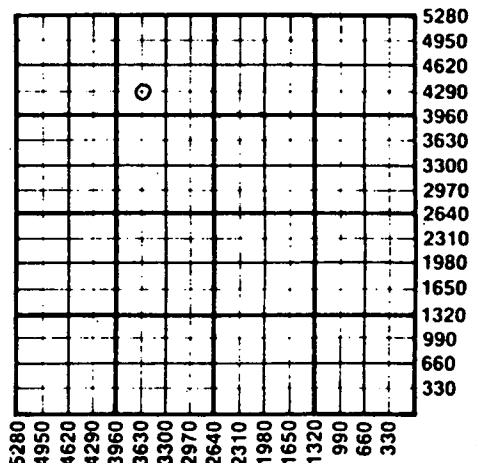
Lease Name CHESNEY "B" Well # 10 SWD

Field Name LIEB

Producing Formation N/A

Elevation: Ground 1876 KB 1881

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # .....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel  
Title Owner Date 5-8-85

Subscribed and sworn to before me this 8th day of May, 1985.  
Notary Public Mary Ann Weigel  
Date Commission Expires March 16, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Timelog Received  
Distribution  
 SWD/Rep.  NGPA  
 Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 09 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 8, Twp. 11, Rge. 16 W

Operator Name V. FRANCIS WEIGEL Lease Name CHESNEY "B" Well # 10 SWD

Sec. 8 Twp. 11s Rge. 16  East  West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

\* Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 3055-3140  
 Rec. 159' WM  
 BHD: 855

\* (OST by Harold Krueger)

Name	Formation Description	
	Top	Bottom
Anhydrite	1060	1110
Heebner	3031	
Toronto	3053	
LANSING	3076	
Base KC		3320
Conglomerate	3365	
Arbuckle	3474	
Total Depth		3696

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	24 #	203	N/A	125	
Disposal	7 7/8"	5 1/2"	14 #	3545	Common	120	10% Salt
PERFORATION RECORD <u>N/A</u>				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method					
<u>N/A</u>		<u>N/A</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
<u>N/A</u>		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval  
 DISPOSAL  
 3547  
 .....  
 3696  
 .....