

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name ...Vess Oil Corporation
Address 8100 E. 22nd St. North
Building 300
City/State/Zip Wichita, KS 67226

Purchaser ...Clear Creek

Operator Contact Person ...J. M. Vess
Phone 316-682-1537

Contractor: License # 03641
Name ...Saturn Well Service

Wellsite Geologist...None
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWG**: old well info as follows:
Operator Vincent Oil Corporation
Well Name Chesney B #1
Comp. Date 10/24/68 Old Total Depth 3332

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
Spud Date 2/21/89 Date Reached TD 2/24/89 Completion Date 2/28/89
Total Depth 3300' PBTD 3185'
Amount of Surface Pipe Set and Cemented at 965 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-051-20,305-2001

County...Ellis

SW NW SE Sec. 17 Twp. 11 Rge. 16 East
X West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

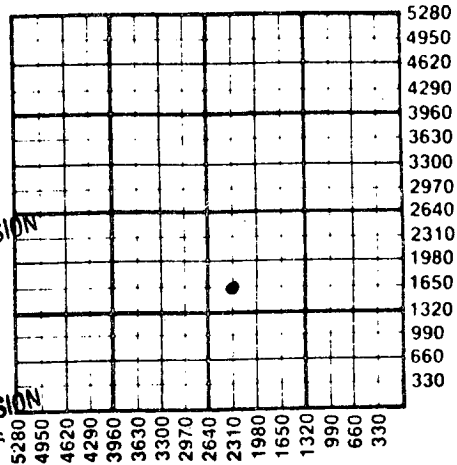
Lease Name...Albrecht Well #...1

Field Name...Lieb Ext

Producing Formation...LKC

Elevation: Ground...1764 KB...1769

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 13 1989
03-13-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

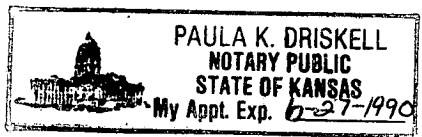
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) City Water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. M. Vess
Title President Date 3/10/89

Subscribed and sworn to before me this 10th day of March 1989.
Notary Public Paula K. Driskell
Date Commission Expires June 27, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
3-13-89 (4)

Sec. 17 Twp. 11 Rge. 16 East

SIDE TWO

Operator Name Vess Oil Corporation Lease Name Albrecht Well # 1

Sec. 17 Twp. 11 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

(Re-entry of cased hole)

Name	Top	Bottom
Heebner	2924	2928
LKC	2970	3214

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"		965'	Portland	500	
Production	7.7/8"	5.1/2"		3325'	Portland	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2 per foot	3054 - 3056						
2 per foot	3055 - 3057			500 gallons 28% NE		3054-57	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
3/1/89		2 3/8" 3180'		N/A			
Date of First Production		Producing Method					
3/1/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls			-----MCF	70 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3054-3057
 Used on Lease Dually Completed
 Commingled