

15-051-22968-0000

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Isern-Shultz O&G

API NO. 15-151-22968-0000

ADDRESS Box 486

COUNTY Ellis

Ellinwood, Ks. 67526

FIELD Bemis-Shutts

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Marshall

PURCHASER

WELL NO. #12

ADDRESS

WELL LOCATION NE NE NE

DRILLING Helberg Oil Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Box 32

the SEC. 25 TWP. 11 RGE. 18 W

Morland, Ks. 67650

WELL PLAT

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS Hays, Ks. 67601

			*

KCC KGS (Office Use)

TOTAL DEPTH 3491' PBTD

SPUD DATE 5-7-1982 DATE COMPLETED 5-16-1982

ELEV: GR 1929 DF KB 1934

DRILLED WITH ~~RAMM~~ (ROTARY) ~~XXX~~ TOOLS

Amount of surface pipe set and cemented 270'

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham

RECEIVED STATE CORPORATION COMMISSION MAY 21 1982 RWB 05-21-82 CONSERVATION DIVISION Wichita, Kansas

SS, I, Jerry M. Helberg

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR) Isern-Schultz

OPERATOR OF THE Marshall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82

Jerry M. Helberg

Coleen A. Waggoner NOTARY PUBLIC

MY COMMISSION EXPIRES: March 11, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	286		
Sand & Shale	286	400		
Sand & Shale	400	671		
Sand & Shale	671	1127		
Shale	1127	1180		
Anhydrite	1180	1212		
Shale	1212	1305		
Shale	1305	1570		
Shale	1570	1846		
Shale	1846	2045		
Shale & Lime	2045	2169		
Shale & Lime	2169	2294		
Shale & Lime	2294	2454		
Shale & Lime	2454	2579		
Shale & Lime	2579	2715		
Shale & Lime	2715	2843		
Shale & Lime	2843	2975		
Shale & Lime	2975	3050		
Shale & Lime	3050	3135		
Lime	3135	3219		
Lime	3219	3292		
Lime	3292	3363		
Lime	3363	3438		
Lime	3438	3463		
Lime	3463	3479		
Lime	3479	3491		
T.D.	3491			
D&A				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	270'	Common	140	3%Cal Cl 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations