

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Corie Oil Company

API NO. 15-051-23,023-0000

ADDRESS P O Box 534

COUNTY Ellis

Russell, KS 67665

FIELD BEMIS-SAULTS

**CONTACT PERSON Carroll Mudd

PROD. FORMATION

PHONE 913-483-6006

LEASE Cress

PURCHASER Cities Service

WELL NO. 1

ADDRESS Tulsa Oklahoma

WELL LOCATION SE SE SW

DRILLING Emphasis Oil Operations

Ft. from Line and

CONTRACTOR

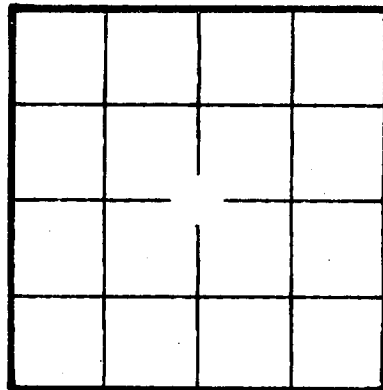
Ft. from Line of

ADDRESS P O Box 506

the SEC. 18 TWP. 11 RGE. 16W

Russell, KS 67665

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3470' PBD

SPUD DATE 5-19-82 DATE COMPLETED 5-26-82

ELEV: GR 1868 DF 1644 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 245' 160 sks cement DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

Carroll Mudd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (EOR)(OF) Corie Oil Company

OPERATOR OF THE Cress LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE COMPLETED AS OF THE 15 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

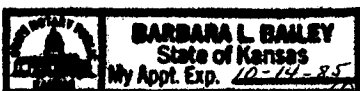
FURTHER AFFIANT SAYETH NOT.

RECEIVED
AUG 25 1982

CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF August, 19 82.



[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: Oct. 14, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Topsoil & clay | 0 | 40 | | |
| Clay & shale | 40 | 248 | | |
| Sand & shale | 248 | 397 | | |
| Shale, clay & sand | 397 | 1067 | | |
| Anhydrite | 1067 | 1101 | | |
| Shale | 1101 | 1660 | | |
| Shale & lime | 1660 | 3200 | | |
| Lime RTD | 3200 | 3470 | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24# | 245 | Common | 160 | |
| Production | 7 7/8 | 5 1/2 | 9.5# | 3469 | Common | 50 | 10% salt 4% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

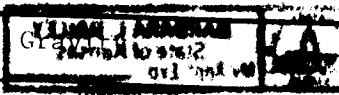
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|---|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) Pumping |  |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. Gas MCF Water % Gas-oil ratio | |
| Disposition of gas (vented, used on lease or sold) | | Perforations CFPB |