

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6272 EXPIRATION DATE 6-30-83

OPERATOR Corie Oil Company Inc. API NO. 15-051-21,190-0001

ADDRESS P O Box 534 COUNTY Ellis

Russell, KS 67665 FIELD BEMIS-SAUTTS

** CONTACT PERSON Carroll Mudd PROD. FORMATION PHONE 913-483-6006

PURCHASER Koch Oil LEASE Cress

ADDRESS P O Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION NW SE SW

DRILLING Emphasis Oil Operations 990 Ft. from south Line and

CONTRACTOR ADDRESS P O Box 506 1650 Ft. from west Line of

Russell, KS 67665 the (Qtr.) SEC 18 TWP 11 RGE 16 W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3450 PBTD

SPUD DATE 10-27-82 DATE COMPLETED 10-30-82

ELEV: GR DF KB 1830

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 222 prev. set Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carroll Mudd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carroll Mudd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of November, 1982.



MY COMMISSION EXPIRES: 12-18-84

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

Grid for well plat with 4 columns and 4 rows.

Dorothy Mashburn (Notary Seal) NOV 17 1982 OBSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Corie Oil Co LEASE Cress SEC. 18 TWP. 11 RGE. 16

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cement & Cavings Lime RTD		3358 3450		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 1/2	222 ^{Prev} set	Common	140	
Production	7 7/8	4 1/2	9 1/2	3440	Common	100	2% gel 10% salt


LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.

Disposition of gas (vented, used on lease or sold)	Perforations
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Corie Oil Co., Cress No. 2 OWDD

FORMATION DATA

<u>FORMATION</u>	<u>DEPTH (LOG)</u>	<u>SUBSEA</u>
Anhydrite	1024'	806'
Base	1058'	828'
Topeka	2748'	- 918'
Heebner	2982'	-1152'
Toronto	3006'	-1176'
Lansing	3030'	-1200'
Base Kansas City	3270'	-1440'
Conglomerate	3304'	-1474'
Simpson	3334'	-1504'
Arbuckle	3351'	-1521'
Rotary Total Depth	3450'	-1620'
Log Total Depth	3449'	-1619'

STRUCTURAL POSITION IN RELATION TO NEARBY TESTS

<u>FORMATION</u>	<u>Corie Oil Cress #2 NW SE SW</u>	<u>Corie Oil Cress #1 SE SE SW</u>	<u>Jolly "J" Cress #1 NE SW SE</u>
Anhydrite	806'	805'	811'
Heebner	-1152'	-1167'	-1171'
Lansing	-1200'	-1215'	-1217'
Base Kansas City	-1440'	-1450'	-1474'
Simpson	-1504'	-1505'	-1533'
Arbuckle	-1521'	-1533'	-1551'
Log Total Depth	-1620'	-1597'	-1567'

Corie Oil Co., Cress No 2 OWDD

ZONES OF INTEREST

<u>FORMATION</u>	<u>DEPTH</u>	<u>DESCRIPTION</u>
Arbuckle	3374 - 3381	Dolomite, tan, gray, fine grain, crystalline, sucrosic. Good porosity. Good show free oil and gas. Log: 6 1/2 - 10% porosity 52-91% water
	3381 - 3397	Dolomite, tan, gray, dense, with gray fine medium crystalline, crystalline, pin point and vugular porosity. Good odor. Show oil and gas. Some barren porosity. Log: 9 to 13% porosity. 71 to 100% salt water
	3397 - 3450	Dolomite, white, gray, crystalline, brown. Dense, cherty. Very slight show good porosity. Log: wet
Drill Stem Test	3353 - 3365	Very weak blow (probably leaked) Rec. 450' muddy salt water IHP 1841# IFP 40-79# (30) ISIP 801# (30) FFP 109-228# (90) FHP 1782#