This form <u>shall</u> be filed <u>in duplicate</u> with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.	ten days after the completion of
Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential.	de one will be of public record and
Circle one: Oil Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ingling, SWD and injection, T.A.
OPERATOR Leslie E. Wade	API NO. 15-051-22809 -000/
ADDRESS Ste 1535 176 W. Adams	COUNTY Ellis
Chicago, IL 60603	FIELD Bemis-Shutts
**contact Person Dale Y. Anderson	PROD. FORMATION Kansas City
PHONE 503-889-7136 NCRA	LEASE Thurston
ADDRESS McPherson, KS	WELL NO. 2-A
ADDRESS TICTIOETS III	WELL LOCATION NW NE SW
DRILLING OWWO A and H Drilling	1650 Ft. from west Line and
CONTRACTOR P. O. Box 1114	2310 Ft. from south Line of
Hays, KS 67601	the
RECEIVED	WELL PLAT
CONTRACTOR	KCC /
ADDRESS MAR 10 108?	(Office
TOTAL DEPTH 3331 PRED 3149 Wichita Kansas	Use)
SPUD DATE 1 2 - 3 - 48  SPUD DATE 1 2 - 3 - 48	0 18
ELEV: GR DF KB	
DRILLED WITH (CANKE) (ROTARY) (ANX) TOOLS	
Amount of surface pipe set and cemented 1010'	DV Tool Used?
Torio	
STATE OF Kansas , COUNTY OF Ell	•
Dala V Andorson	
Or LAWFUL AGE, BEI	NG FIRST DULY SWORN UPON HIS OATH,
	OF) Leslie E. Wade
OPERATOR OF THE Thurston LEASE,	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY O	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	ELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	(5) Haley Chaleso
GUNGGOTUND AND GUODU DEBOOG OF THE 10-1	
SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF	February , 19 82 .
MY COMMISSION EXPIRES: SILERRI SCHUSTER NCTARY PUBLIC STATE OF KANSAS	NOTARY PUBLIC
" Appt. Expires 10 - 30 - 841	
**The person who can be reached by phone regarding an mation. Within 45 days of completion, a witnessed in	y questions concerning this infor-
required if the well produces more than 25 BOPD or is	located in a Basic Order Pool.

NAME

DEPTH

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

воттом

FORMATION DESCRIPTION, CONTENTS, ETC.

Type and percent additives
?
?
Denth interval
Depth interval 30-34
Depth interval 30–34
Depth interval 30–34
Depth interval $30 - 34$
30-34
30-34
30-34
30-34
30-34