

15-051-03288-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5214

Name: Lario Oil & Gas Company

Address 301 S. Market

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: David Munro

Phone (316) 265-5611

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion Plugging Well
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lario Oil & Gas Company

Well Name: Romine #6

Comp. Date 7-18-1940 Old Total Depth 3364'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-12-1940 6-30-1940 7-18-1940
Spud Date Date Reached TD Completion Date

API NO. 15- NA

County Ellis

W/2 - NW - SW - Sec. 18 Twp. 11 Rge. 16 ^E_W

1980 Feet from (circle one) Line of Section

4950 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Romine Well # 6

Field Name Bemis-Shutts

Producing Formation Arbuckle

Elevation: Ground NA KB 1833' DF

Total Depth 3364' PBSD 3364'

Amount of Surface Pipe Set and Cemented at 1056' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1230'

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ bbls

Dewatering method used _____

Location of fluid disposal hauled offsite

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
APR 7 8 1997
CONSERVATION DIVISION
Wichita, Kansas
RWD
04-18-97

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Munro

Title Operations Engineer Date 4-16-97

Subscribed and sworn to before me this 16th day of April, 1997.

Notary Public Karla Kay Allford

Date Commission Expires Oct. 22, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
SWD/Rep _____ NGPA _____
Plug _____ Other _____
(Specify)
KARLA KAY ALLFORD
Notary Public - State of Kansas
My Appt. Expires Oct. 22, 1998

SIDE TWO

Operator Name Lario Oil & Gas Company Lease Name Romine Well # 6
 Sec. 18 Twp. 11 Rge. 16 East County Ellis
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2743'	-910'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Plattsmouth	2918'	-1085'
List All E.Logs Run: Cased Hole GR-N Log		Toronto	3003'	-1170'
		LKC	3038'	-1205'
		Arbuckle	3344'	-1511'
		T.D.	3364'	-1531'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4"	8-5/8"	32#	1056'	Portland	350	None
Production	7-7/8"	5-1/2"	17# & 20#	3347'	Portland	100	None
Liner*	7-7/8"	4"	11#	3344'-64'	None	None	None

Liner is 20' long from 3344'-64'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0'-1230'	HA-5 ("A")	300	None
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
None	None		500 gal. 15% HCL		3347'-64'
			2000 gal. 15% HCL		Open Hole
			3000 gal. 15% HCL		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	3344'-64'
None						

Date of First, Resumed Production, SWD or Inj. 7-18-1940	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> T.A. Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None				

Disposition of Gas: Vented Sold Used on Lease None
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coningled
 Production Interval: 3347'-64'