

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Leslie E. Wade

API NO. 15-051-22778-0000

ADDRESS Ste 1535 176 W. Adams  
Chicago, IL 60603

COUNTY Ellis

FIELD Bemis-Shutt's

\*\*CONTACT PERSON Dale Y. Anderson  
PHONE 503-889-7136

PROD. FORMATION Arbuckle

LEASE Thurston

PURCHASER NCRA

WELL NO. 1

ADDRESS McPherson, KS

WELL LOCATION SW SE NW

1650

~~XXX~~ Ft. from west Line and

2310 Ft. from north Line of

the SEC. 18 TWP. 11 RGE. 16 W

DRILLING Montgomery Exploration

CONTRACTOR ADDRESS P. O. Box 1114

Hays, KS 67601

WELL PLAT


KCC   
KGS   
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3360 PBSD 3349

SPUD DATE 12-29-81 DATE COMPLETED 1-19-82

ELEV: GR 1792 DF          KB 1797

DRILLED WITH ~~CARDER~~ (ROTARY) ~~XXX~~ TOOLS

Amount of surface pipe set and cemented 950 DV Tool Used?         

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,         

Dale Y. Anderson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Leslie E. Wade

OPERATOR OF THE Thurston LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale Y. Anderson

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF February, 19 82.

Sherris Schuster

MY COMMISSION EXPIRES:         

SHERRIS SCHUSTER  
NOTARY PUBLIC  
STATE OF KANSAS

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
2930-40 spotty oil stain	2930	2940	Petro -Log Guard Log	Radiation 2600-3367 5" Surf-3367 2"
Limestone, spotty oil stain	2960	2965		
Limestone, scattered oil stain	2975	2985		
Limestone, oil stain and odor	3000	3010		
Limestone, light stain	3025	3030		
Limestone, porous, lite stain	3060	3070		
Limestone, lite stain and odor	3090	3100		
Limestone, black oil stain	3125	3130		
Limestone, lite stain, odor	3135	3140		
Limestone, stain and odor	3170	3190		
Limestone, brown oil stain	3250	3260		
Limestone, brown oil stain	3300	3305		
Dolomite, slight oil saturation and odor	3320	3325		
Circ. sample at 3325 as above				
DST #1 2966-3100 Misrun DST #2 2966-3100 Misrun DST #3 3105-3160 open 30 min. IHP 1653 FHP 1681 Rec. 30' mud DST #4 3203-3235 open 30 min. IHP 1727 FHP 1755 Rec. 15' oil cut mud DST #5 3300-3330 open 30 min. close 45 min. open 30 min. close 45 min. IHP 1699 FHP 1672 Rec. 555 235' oil and mud cut water 300' oily water 120' salt water				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	950	60/40 com	400	3%cc 3% gel
Production	7 7/8	5 1/2	14#	3360	'common	to 2702	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	3323-27
<b>TUBING RECORD</b>			4	1/2"	3331-33
Size	Setting depth	Packer set at			
2 7/8	3323				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2 barrel 15% acid dumped	3323-27

Date of first production 2-18-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity ?
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas 0 MCF
	Water 90% 200 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3323-27 3331-33