

CARD MUST BE TYPED

A

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 23 84
month day year

API Number 15- 051-01,018-00-01

OPERATOR: License # 9451
Name Baker Oil Operations, Inc.
Address PO Box Drawer "B"
City/State/Zip Plainville, Ks. 67663
Contact Person Jay Baker
Phone (913) 434-2028

SW SW NE 16 Sec 11 Twp 11 S, Rge 16 East
(location) West
2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

A CONTRACTOR: License # 6662
Name Baker Oil Well Service, Inc.
City/State Plainville, Ks. 67663

Nearest lease or unit boundary line 330 feet.
County Ellis
Lease Name Craig "B" Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 600 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~type~~ set NA 945 feet
Conductor pipe if any required NA feet
Ground surface elevation NA feet MSL
This Authorization Expires 2-20-85
Approved By 8-20-84 *[Signature]*

If OWWO: old well info as follows:
Operator Rupp - Ferguson
Well Name #1 Craig
Comp Date 1-3-58 Old Total Depth 3369
Projected Total Depth 3369 feet
Projected Formation at TD Arbuckle
Expected Producing Formations L-KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

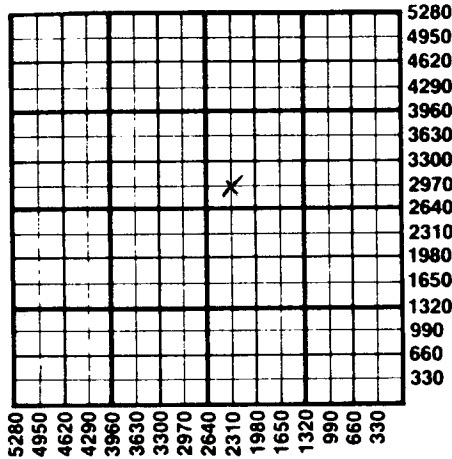
Date 8-16-84 Signature of Operator or Agent *[Signature]*

Title Operator Mgr
Form C-1 4/84

MHC/KOHE 8/20/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
3. Notify District office 48 hours prior to old well workover or re-entry.
4. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1984
08-20-84
WICHITA, KANSAS
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238