

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7-21-89  
month day year

SW SW SE Sec 16 Twp 11 S, Rg 16 East  
West

OPERATOR: License # 5252  
Name: R.P. Nixon Oper, Inc.  
Address: 207 W. 12th  
City/State/Zip: Hays, KS 67601  
Contact Person: Dan Nixon  
Phone: 913-628-3834

330  
2310 feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5128  
Name: Jay-Lan Corp.

County: Ellis  
Lease Name: Lundy Well #: 5  
Field Name: Lieb East

Well Drilled For: Well Class: Type Equipment:  
... Oil  Inj ...  Infield ...  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
 OAWO ... Disposal ... Wildcat  
... Seismic; ... # of Holes

Is this a Prorated Field? yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1783 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 180 260'  
Depth to bottom of usable water: 700 900  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe ~~Minimum~~ set: 280'

If OAWO: old well information as follows:  
Operator: E.H. Riggs  
Well Name: Finch #1  
Comp. Date: 5-26-58 Old Total Depth: 3405'

RECEIVED  
STATE CORPORATION COMMISSION  
RCUO  
JUL 10 1989  
07-10-89

Length of Conductor pipe required: ...  
Projected Total Depth: 3405' 3595' (OAWO)  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location:

Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: ...  
Will Cores Be Taken?: yes  no  
If yes, proposed zone:

AFFIDAVIT

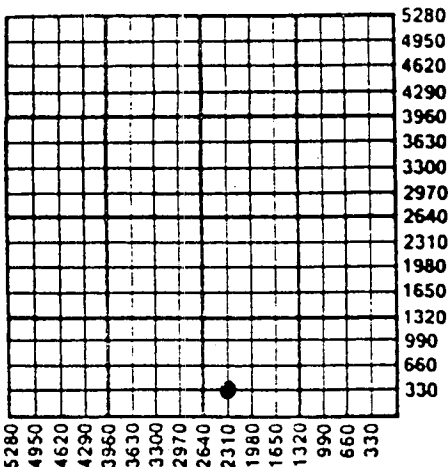
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-7-89 Signature of Operator or Agent: [Signature] Title: Pres.



FOR KCC USE

19197-0001

API # 15-051-01075-RTKLL

Conductor pipe required NONE feet

Minimum surface pipe required 280' feet per Alt. X

Approved by: DPW 7-11-89

EFFECTIVE DATE: 7-16-89

This authorization expires: 1-11-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.