

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 20, 1989
month day year

SW NW SE Sec 17 Twp 11 S, Rg 16 East
X West

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 2100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, Kansas 67226
Contact Person: J.M. Vess
Phone: 316-682-1537

1650 feet from South line of Section
2310 feet from East line of Section

(Note: Locate well on Section Plat Below)

County: Ellis
Lease Name: Albrecht Well #: 1
Field Name: Lieb Ext.

CONTRACTOR: License #: 03641
Name: Saturn Well Service

Is this a Prorated Field? yes X no

Target Formation(s): LKC
Nearest lease or unit boundary: 330

Ground Surface Elevation: 1769 KB feet MSL
Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 700'
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 965'
Length of Conductor pipe required: None

Projected Total Depth: 3200'
Formation at Total Depth: LKC

Water Source for Drilling Operations:
... well farm pond X other

DWR Permit #: City Water/Formation Water
Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OAWO ... Disposal X Wildcat X Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: Vincent Oil Corporation
Well Name: Chesney B #1
Comp. Date: 10/24/68 Old Total Depth 3322

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

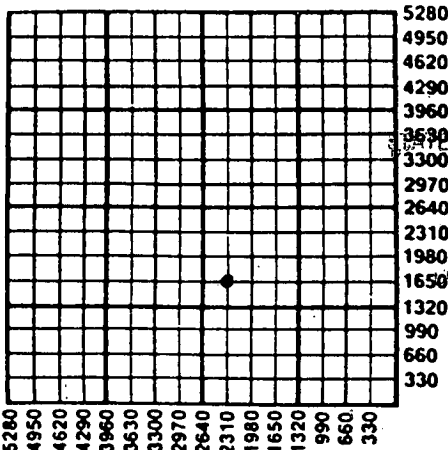
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/15/89 Signature of Operator or Agent: [Signature] Title: President



RECEIVED
CORPORATION COMMISSION
02-16-89
16 1989
WICHITA DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 051-20,305-000
Conductor pipe required feet
Minimum surface pipe required 965' feet per Alt. (1) X
Approved by: LKM 2-17-89
EFFECTIVE DATE: 2-22-89 8-17-89
This authorization expires: 8-17-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.