# STATE CORPORATION COMMISS Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Lincoln	1	County.	Sec. 8	Twp. 135 R	ge (	E) $9$ $(W)$
NORTH	Location as "NE	E/CNW#SW#"	or footage from	linesN	W/NM/SE		
	Lease Owner		_	•			
	Lease Name					Well N	io. L
	Office Address_ Character of W	_	•			e	
	Date well comp			-	-	11-25-	19 58
	Application for	plugging filed_				11-25-	
	Application for					<u> 11-25-</u>	
	Plugging comme			<del></del>		<u> 11-25-</u>	
	Plugging comple Reason for aban			·	Doore	11-25-	<u> 19 58</u>
	Reason for aban	donment of wer	or producing i	ormation	DI'Y		
	If a producing	well is abandone	ed, date of last	production_			19
	Was permission	obtained from	the Conservati	on Division			
Locate well correctly on above Section Plat	menced?						
Name of Conservation Agent who sup							4030 Feet
Producing formationShow depth and thickness of all water			Bottom_	<del></del>	Total Depth	of Well	4030 Feet
_	_	<b>.</b>					
OIL, GAS OR WATER RECORI	O\$		T			CASING	RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PUL	LED OUT
		0	509	8-5/811	504	No	one
Kansas City	Dry	2912					
Mississippi	Dry	3392	<del> </del>			:	
Hunton Viola	Dry Dry	3519 3629		***************************************	<del>                                     </del>	<u>-</u>	
Simpson	Dry	3682		<del></del>			· · · · · · · · · · · · · · · · · · ·
Arbuckle	Dry	3977	4030		7 .		
Total Depth		4030			/		
Mud from 4030 Halliburton 1 1/4 sack wet	olug at 300'						
20 sacks ceme	ent from 300' t	o 240°					
Mud from 240							
Halliburton 1 1/4 sack wet							· · · · · · · · · · · · · · · · · · ·
·	ent from 40' to	cellar					
	nt in rat hole			<del></del>			
Finished plug	gging at 3:30 F	•M•					
				<del></del>	<del>(7)</del>		·
					15-75	<u> </u>	
			1	or Real	47.30		<del></del>
· · · · · · · · · · · · · · · · · · ·			Sil	100	8, 195	<b>5</b> 1000	
				<u> </u>	-00 m 0 8		
· · · · · · · · · · · · · · · · · · ·		*		COMPE	Was and		
	(If additional o	lescription is necess	sary, use BACK of		Chic		
	rime Drilling	Company	·		<del></del>		
Address	314 Union Cente	r, Wichita	, Kansas				
STATE OF Kansas	, COUN	TY OF	Barton		., SS.		
Peter Blan		(e	mployee of own	ner) or (own	er or operator	) of the abo	ve-described
well, being first duly sworn on oath,	says: That I have kno	wledge of the f	acts, statements	, and matter	s herein conte	ined and th	ie log of the
above-described well as filed and that	the same are true and	correct. So he	elp me/God.	Kla	.0.		
	(	Signature)	Teles.	grace		<del></del>	<del></del>
			Box 360	Hoising	gton, Kan	sas	
				(4	Address)	-40	
SUBSCRIBED AND SWORN TO before	re me this 6th	day of	Dec	ember	, 19	<u>_58</u>	
a second of		_	Bones	<u> </u>	V F	nel	La
My commission expires September	21, 1961		•			Nota	ry Public.
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#### KEWANEE OIL COMPANY

WELL RECORD: Rahmeier No. 1

Elevation: 17hh' Cement Marker (C.M. h.00' above top of 8-5/8" Gasing Collar).

Located: 330' from the North line and 330' from the West line of the SE/L, Section 8, T-13-S, R-9-W, Lincoln County, Kansas.

Contractors: Prime Drilling Company.

Drilling Commenced: November 7, 1958.

Drilling Completed: November 2h, 1958.

Completion Date: November 25, 1958.

Total Depth: 4030' Cement Marker.

Initial Production: Plugged and abandoned.

Treating Record: None.

Perforating Record: None.

#### Sample Tops - C. M. Measurement

Heebner	2782	(-1038)
Toronto	2804	(-1060)
Douglas	2818	(-1074)
Douglas Sand	2836	(-1092)
Lansing-Kansas City	2910	(-1166)
Base Kansas City	3243	(-1499)
Mississippi	3396	(-1652)
Chatanooga	3500	(-1756)
Hunton	3540	(-1796)
Viola	3636	(-1892)
Simpson	3677	(-1933)
Arbuckle	3987	(-2243)
Total Depth	1030	(-2286)

#### Schlumberger Log Tops - C. M. Measurement

Heebner	2786	(-1042)
Toronto	2806	(-1062)
Douglas	2820	(-1076)
Douglas Sand	2839	(-1095)
Brown Lime	2892	(-11h8)
Lansing-Kansas City	2912	(-1168)
Base Kansas City	3229	(-1485)
Marmaton	3306	(-1562)
Mississippi	3392	(-16h8) ST
Chatanooga	31,81	(-1737)
Hunton	3519	(-1775)
Maquoketa	3550	(-1806)
Viola	3629	(-1885)
	3682	(-1938)
Simpson	THE RESERVE THE PARTY OF THE PA	Company of the Compan
Arbuckle Congl.	3892	(-2148)
Arouckle	3977	(-2233)
Total Depth	4030	(-2286)

DEC 8-1958 12-08-1958

#### Casing Record

8-5/8" O.D. Casing (16 joints) set at 503.5h C.W. and comented with 350 sacks pozmix with 1/h/ flocele per sack and 2% calcium chloride. Cement Circulated.

> PLUGGING FILE SEC 8 T 13 Rqw BOOK PAGE 146LINE 20

### KEWANEE OIL COMPANY

## WELL RECORD: Rahmeier Well No. 1 (Continued)

0 S	rface
40 Li 140 Si 320 Si 590 Si 590 Si 1200 Si 1240 Li 1508 Li 1508 Li 1580 Li 158	ime & clay hale & lime hale & shells and hale & shells and & shale hale hale hale hale hale hale hale
14030 14	me - Total Depth

#### Slope Tests

Depth	Deviation
100 200 350 521 1000 1500 2000 2650 3000 3470	1/10 1/10 3/10 3/10 3/10 1/20 10 1/20 1/20

RECENT DISTON

DEC 8-1958

CONSERVATION DIVISION Wichita Kansas

Record by: Peter Blanda

PLUGGING
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