## Form CP-4

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market

## WELL PLUGGING RECORD

Lease Owner Roger Cale  Lease Name Hardy Well No. 1  Office Address 1750 Elpyco - Wichita, Kansas 67218  Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  Date well completed Aug. 10, 19 70  Application for plugging filed Aug. 10, 19 70  Application for plugging approved Aug. 10, 19 70  Plugging commenced Aug. 10, 19 70  Plugging completed Aug. 10, 19 70  Plugging completed Aug. 10, 19 70  Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production 19  Was permission obtained from the Conservation Division or its agents before plugging was commenced Yes  Regent who supervised plugging of this well Russell Biberstein  Depth to top Bottom Total Depth of Well 4875 Fee  Sess of all water, oil and gas formations.  TER RECORDS  CASING RECORD  CONTENT FROM TO SIZE PUT IN PULLED OUT  O 326 8-5/8 326 None  the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the well was plugged, indicating where the mud fluid was placed and the method or methods use to be noted that the method of methods use to be noted that the method of methods use to be noted that the method of methods use to be noted that the method of methods use to be noted that the method of methods use to be noted that the method of methods use to be noted that the method of methods use to be noted that the method of th	Least owner Roger Cale Lease Name Hardy Office Address 1750 Elpyco - Wichita, Kansas 67218 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filled Application for plugging filled Application for plugging filled Application for plugging approved. Aug. 10, 19.70 Plugging commenced Plugging commenced Aug. 10, 19.70 Reason for abandoment of well or producing formation Reason for abandoment of well or producing formation  If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes me of Conservation Agent who supervised plugging of this well. Russell Biberstain Modeing formation Depth of well 4875 Fee wheepth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  TOtal Depth of Well 4875 Fee CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used from the Conservation Division or its agents before plugging was commenced?  O 326 8-5/8 326 None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used from the Conservation Division or its agents before plugging was commenced.  Filled hole with heavy mud to 300 feet. Set first plug 8 50 feet w/75 sacks cement. Filled hole with heavy mud to 550 feet. Set first plug 8 50 feet w/35 sacks  Cement. Filled hole with heavy mud to 300 feet. Set second plug 8 300 feet w/35 sacks  Cement filled hole with heavy mud to 40 feet. Set third plug 8 40 feet w/10 sacks  Cement filled hole with heavy mud to 40 feet. Set third plug 8 40 feet w/10 sacks  Cement filled hole with heavy mud to 40 feet. Set filled hole with heav	212 No. Market Wichita, Kansas		Kiowa	Count	y. Sec. 24 1	wp.28S Rge.	(E) 18 (W)
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Sedgwick, ss.  [employee of owner) or (owner or operator) of the above-described orn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the filed and that the same are true and correct. So help me God	(employee of owner) or (owner or operator) of the above-described to being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the ve-described well as filed and that the same are true and correct. So help me God.  (Signature)  830 Syxton Place - Wichita, Kansas 67202  (Address)  August  19 70  August  19 70	columission expres		B	gr.ngr.g 1.	naytom	U	

15-097-20101-00-00

GABRERT-JONES, INC. WICHITA, KANSAS DRILLERS' WELL LOG

HARDY #1 C NE NE Section 24-265-18W Kiowa County, Kanses

Commenced: July 27, 1970 Completed: August 10, 1970

OPERATOR - Roger Cale

RECEIVED STATE CORPORATION COMMISSION AUG 1 8 1970 CONSERVATION DIVISION Wichita, Kansas

	A - NOKOT		
DEPTH	4 - 4	FORMATION	REMARKS
From	To		
0	140	Surface clay and sand	
140	680	Shale and shells	Ran 9 joints 8-5/8" casing, set @ 326"
<b>总数据</b>		是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	w/200 secks cement.
680	999	Red bed	
999	1119	Red bed and shale	
1119	1131	Anhydrite	
1131	1217	Red bed and shale	
1217	1600	Shale and shells	
1600	1850	Shale and lime	
1850	2265	Shale and shells	
2265	4075	Lime and shale	
4075	4135	Shale	
4135	4230	Shale and lime	
4230	4525	Line	
4525	4586	Lima and shale	
4586	4830	Lime	
4830	4845	Lime and chert	
4845	4875	Lime	
4875		TD	Dry and abandoned.

I, JAMES S. EUTTON, II, certify this is a correct copy of the Drillers! Log for the well drilled in the C ME ME Section 24-285-18W, Kiowa County, Kansas, to the best of my knowledge and belief.

STATE OF KANSAS

COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public within and for said County and State, on this 11 day of August, 1970, personally appeared James S. Sutton, II to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires Feb. L. 1972.

Barbara & Aarthon Barbara J. Layton, Notary Public

