CORREC

TION #1						
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For KCC Use:	
Effective Date:	02/08/2010
District #4	
SGA? Ye	s X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1035944

October 2007 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

		Must be ap	proved by KCC five	(5) days prior to commencing well	All blatiks must be I med
Expected Spud Date:	3/1/2010			Spot Description:	
	month	day	year	SE - NE - NW Sec. 7 Twp. 13	S B 33 DE NW
OPERATOR: License# Name: _MAK-J Energy Kan	34056	· · · · · · · · · · · · · · · · · · ·		(Q/Q/Q/Q) 394 feet from X	
Address 1: 1600 N BROAD				Is SECTION: Regular Irregular?	VV Line of Section
Address 2:	7477, 012 1740		·	is SECTION. Megulai I irregulai !	
	State: CO	Zin: 8020	2 +	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Permitting		ip		County: Logan	2.7
Phone: 303-468-0090				Lease Name: NB LADENBURGER REV. TRUST	Well #: 3-7
CONTRACTOR: License#.	33493			Field Name: Wildcat	
Name: _American Eagle Drilling	ng LLC			Is this a Prorated / Spaced Field?	Yes No
	<u> </u>			Target Formation(s): Lansing-Kansas City	
Well Drilled For:	Well Class:	Type E	quipment:	Nearest Lease or unit boundary line (in footage): 465	
⊠Oil	Rec Infield	Σм	ud Rotary	Ground Surface Elevation: 2992 Estimated Estimated	feet MSL
Gas Stora	ge Pool Ext		ir Rotary	Water well within one-quarter mile:	Yes No
Dispo		С	able	Public water supply well within one mile:	Yes No
Seismic ; # o	f Holes XOther			Depth to bottom of fresh water: 150	
Other:				Depth to bottom of usable water:	
If OWWO: old well	information as follow			Surface Pipe by Alternate: I I II	
	information as follow	S .		Length of Surface Pipe Planned to be set: 300	
Operator:				Length of Conductor Pipe (if any): 250	
Well Name:				Projected Total Depth: 4700	
Original Completion Da	te: Or	riginal Total De	epth:	Formation at Total Depth: Mississippian	·
Discouling the second				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes∑No	Well Farm Pond Other: Hauled	
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DWR	_
				Will Cores be taken?	☐Yes ∑No
Oil & Gas leases w/pooling clauses submitted.				If Yes, proposed zone:	RECEIVED
					KANSAS CORPORATION COMMISS
				DAVIT	IN HIGH DAIL ATT.
The undersigned hereby a	affirms that the drilli	ng, completic	on and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.	JUN 2 4 2010
It is agreed that the follow	ing minimum requir	ements will b	e met:		3011 2 4 L010
1. Notify the appropria	te district office pri	or to spuddin	g of well;		CONSERVATION DIVISI
2. A copy of the appro				drilling rig;	WICHITA, KS

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:	
For KCC Use ONLY API # 15 - 15-109-20888-00-00	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	'
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	13
Minimum surface pipe required 200 feet per ALT. I III Approved by: Rick Hestermann 02/03/2010	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 	မ
This authorization expires 02/03/2011 (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: 6/22/2010	
Spud date: Agent:	Signature of Operator or Agent:	¥

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202