For KCC Use:
Effective Date: 07/04/2009
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1029457

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7/7/2009 (month / day / year)

OPERATOR: License# 32294
Name: Osborn Energy, L.L.C.
Address 1: 24850 FARLEY
Address 2:
City: BUCYRUS State: KS Zip: 66013 + 9264
Contact Person: Curstin Hamblin
Phone: 913-533-9900

CONTRACTOR: License# 32294
Name: Osborn Energy, L.L.C.

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil ☐ Enh Rec	☒ Infield	☐ Mud Rotary
☒ Gas ☐ Storage	☐ Pool Ext.	☒ Air Rotary
☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic ; ____ # of Holes	☐ Other	
☐ Other:		

☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: ____ Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
E2 (O/O/Q/O) - NW - SE - SE Sec. 21 Twp. 16 S. R. 25 ☒ E ☐ W
990 feet from ☐ N / ☒ S Line of Section
920 feet from ☒ E / ☐ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami
Lease Name: Markle Well #: 5-21
Field Name: Louisburg
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Cherokee/Marmaton
Nearest Lease or unit boundary line (in footage): 400
Ground Surface Elevation: 1000 Estimated Estimated feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 300
Surface Pipe by Alternate: ☐ I ☒ II
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):
Projected Total Depth: 900
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other: Operator Provided
DWR Permit #:
(Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15- 15-121-28716-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II
Approved by: Rick Hestermann 06/29/2009
This authorization expires: 06/29/2010
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

☒ **Well Not Drilled - Permit Expired** Date: 7-2-10
Signature of Operator or Agent: Curstin Hamblin

21 16 25 ☒ E ☐ W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 14 2010
KCC WICHITA