KCC OIL/GAS REGULATORY OFFICES

Date: <u>07/20/10</u>	District: 1	Case #:					
	New Situation	Lease Inspection					
	Response to Request	Complaint					
	Follow-Up	Field Report					
Operator License No: 4058	API Well Number: <u>15-165-21858-00-00</u>						
Op Name: American Warrior Inc.		ec <u>31 Twp 21 S Rng 19 E</u> / W					
Address 1: PO Box 399	2556	Feet from N/ S Line of Section					
Address 2:	2050	Feet fromE / V Line of Section					
City: Garden City		ng: Date:					
State: KS Zip Code: <u>67846 -0399</u>	Lease Name: Thompson Sch	adel Unit Well #: 1					
Operator Phone #: <u>(620) 275-2963</u>	County: Rush						
Reason for Investigation:							
Company requested a witness to the alternat	e II cementing job						
Problem:							
Alternate II cementing requirements have no	t been met.						
Persons Contacted:							
Scott Corsair w/ American Warrior							
Findings:	·						
3:23 PM							
TD =4398'							
8 5/8" @ 222 w/ 160 sx							
5 1/2" @ 4397 w/ 175sx primary cement job.		•					
Located port coller at 1433'. Swift service pumped 100 sx of SMD cemen	t circulating cement to sur	face up 8 5/8" X 5 1/2" annulus.					
Circulated 10 bbl cement to pit	conculating cement to sun	100 up 0 0/0 // 0 1/2 uminico.					
Circulated to but coment to pit							
Action/Recommendations: Follo	w Up Required Yes No	Date:					
Alternate II cementing requirements have be	een met.	RECEIVED					
		JUL 2 6 2010					
		VCC MICHITA					
		KCC WICHITA					
Verification Sources:		Photos Taken: 0					
	TA Program Gall	1 1 m I m					
RBDMS KGS T-I Database District Files	Courthouse By: Mach	wy W. Jacy					
Other:		d Lacey					
Retain 1 Copy District Office EIVED Send 1 Copy to Conservation Division		Form:					

JUL 2 3 2010 KCC DODGE CITY

Date: <u>07/20/10</u>		_	District	:1	Li	cense #: <u>4058</u>	
Op Name: <u>4058</u>	···		Spot: <u>S</u> \	W SE SE NW	Sec <u>31</u> Twp <u>2</u>	1 S Rng <u>19</u>	E ₩
County: Rush			Lease Na	ame: <u>Thompson</u>	Schadel Unit	Well #: <u>1</u>	
I.D. Sign Yes	No		S	Gas Venting	Yes No	ų .	<u>্</u>
Tank Battery Con Condition: Good		ble Overfloo	wing	Pits Fluid Depth:	ft; Approx. S	ize:ft. x	sft.
Pits, Injection Site		Size:f	řt. xft.	Saltwater F Leaks Visibl	Pipelines e: N	Tested for Leaks:	5 (7) Y N
Oil Spill Evidence	-			Flowing Ho	oles		
Abandoned Well	Potential Poll	ution Problem [Yes No No	TA Wells		<u> </u>	
Lease Cleanliness Very Good	Satisfactory	Poor Ver	v Bad	Monitoring	Records		· · · · · · · · · · · · · · · · · · ·
SWD/ER Injection Wel Permit #:P Permit #:P Permit #:P	l Yes ressure – Acturessure – Actures – Ac	No al:psi; Au al:psi; Au al:psi; Au	Rush psi thorized: psi thorized: psi thorized: psi	Tubing: Tubing: Tubing:	ions Yes No ; T/C Annulus: ; T/C Annulus: ; T/C Annulus: ; T/C Annulus:	; C/SP Ann ; C/SP Ann	ulus:
API Number	Footages	Spot Location	GPS	Well#		Well Status	
-							

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Form: _____