

KCC OIL/GAS REGULATORY OFFICES

Date: 5-3-10 & 5-4-10

District: 1

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 30535  
 Op Name: Hartman Oil Co Inc  
 Address 1: 10,500 E. Berkeley Sq. Pkwy. Ste 100  
 Address 2: \_\_\_\_\_  
 City: Wichita  
 State: KS Zip Code: 67206-6800  
 Operator Phone #: 316 636-2090

API Well Number: 15-055-22067-00-00  
 Spot: NENENW Sec 28 Twp 22 S Rng 33  E /  W  
 Feet from  N /  S Line of Section  
 Feet from  E /  W Line of Section  
 GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease Name: Danne Well #: 39  
 County: Finney

Reason for Investigation:

Run Bond Log to determine TOC. Finish cementing top stage.

Problem:

Did not get cement returns to surface on 2nd stage of primary cement job.

Persons Contacted:

\_\_\_\_\_

Findings:

8 3/8" x 356 w/ 275sx ; 5 1/2" x 4866 w/ 200sx. DV Tool w/ 2730 w/ 600sx  
 Log Tech ran bond log from 1600' to 900' .. Found TOC @ 1282'. Perf 2 holes @ 1120'. Allied pumped 210 sx 60/40 Pw 8% gel & 50sx CIA with no blow or circulation to surface. 5-4-10. Log Tech ran temp survey. TOC @ 800'. Perf 2 holes @ 710'. Take inj test @ 600#. Pump 150sx 60/40 8% gel followed by 50sx CIA. Displace w/ water @ 900#. No blow or circulation up annulus. Hook up to 5 1/2" x 8 3/8" annulus & attempt to pump cement. Annulus was full. Pressured to 600#. Held. Suspect there is cement in 5 1/2" x 8 3/8" annulus that bond log did not show.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Alt II Cementing Complete

Verification Sources:

Photos Taken: \_\_\_\_\_

- RBDMS
- T-I Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

By: Ken Seplit  
Ken Seplit

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

RECEIVED  
KANSAS CORPORATION COMMISSION

Form: \_\_\_\_\_

MAY 12 2010

CONSERVATION DIVISION  
WICHITA, KS

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

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Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

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Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Oil Spill Evidence

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Abandoned Well Potential Pollution Problem  Yes  No

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Lease Cleanliness

Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

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Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Saltwater Pipelines    
Leaks Visible:  Y  N Tested for Leaks:  Y  N

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Flowing Holes

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TA Wells

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Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: \_\_\_\_\_