

KCC OIL/GAS REGULATORY OFFICES

Date: 05/12/2010

District: #1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 9408
 Op Name: Trans Pacific Oil Corporation
 Address 1: 100 S. Main Ste. 200
 Address 2: _____
 City: Wichita
 State: KS Zip Code: 67202-3735
 Operator Phone #: 316-262-3596

API Well Number: 15-135-25050-00-00
 Spot: N 2 N W W NE Sec 14 Twp 17 S Rng 26 E / W
 _____ 110 Feet from N / S Line of Section
 _____ 2310 Feet from E / W Line of Section
 GPS: Lat: 38.58084° N Long: 100.16436° W Date: 5/12/2010
 Lease Name: Mosiman-Norton Unit A Well #: 1-14
 County: Ness

Reason for Investigation:

Witness Alternate II completion

Problem:

None: Cement Circulated to surface and stayed

Persons Contacted:

Morris Smith Ph: 785 798 5232

Findings:

8 5/8" @ 210' w. / 165 sks. cmr.
 T-D. @ 4,504'
 4 1/2" @ 4,491 w / 195 sks cmr.
 Port Collar set @ 1,896' cemented with 215 sks cmr (SMD w 1/4" Flt)
 with 15 sks to pit Cement by Swift Services Brett Corson Pusher
 Cheyenne well service over hde

Action/Recommendations:

Follow Up Required Yes No

Date: 5/12/2010

Alternate II requirements have been met. Cement circulated to the surface and stayed.

RECEIVED

MAY 14 2010

Verification Sources:

KCC DODGE CITY

<input type="checkbox"/> RBDMS	<input type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-1 Database	<input type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input type="checkbox"/> Other: _____		

Photos Taken: _____

By: *Jerry Steplate*
PIRT II

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

RECEIVED

MAY 19 2010

KCC WICHITA

Form: _____

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E _____ W _____

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Send 1 Copy to Conservation Division

Form: _____