

RECEIVED ORIGINAL

JUL 20 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-23-2010 3-3-2010 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23626-00-00
Spot Description: 35
SE NW Sec. 27 Twp. 23 S. R. 22 East West
1,980 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Long Well #: 6-35
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1001' Kelly Bushing: _____
Total Depth: 823' Plug Back Total Depth: 813'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 822
feet depth to: 0 w/ 98 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Landman Date: 7-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 7/22/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Long Well #: 6-35
 Sec. 27 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name RECEIVED Top Datum Excello 398' 603' JUL 20 2010 Bartlesville 582' 419' KCC WICHITA Mississippian 758' 243'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	21'	Quickset	4	Class 1
Production	6.75"	4.5"	10.5 lbs	823'	Quickset	98	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	388' - 392' / 17 perfs		
4	398' - 402' / 17 perfs		
4	750' - 753' / 13 perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Long 6-35

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL		Run 812.45' 4 1/2 3-2-10
2-22	LIME		
22-44	SHALE		
44-48	LIME		
48-69	SHALE		
69-125	LIME		
125-220	BIG SHALE		
220-236	LIME		
236-297	SAND SHALE		OIL SAND 236-242
297-327	LIME		
327-370	BL SHALE & SHALE		
370-390	20' LIME		
390-399	BL SHALE & SHALE		
399-400	5' LIME		
400-408	SHALE		
408-418	SAND - OOLITE		LIGHT OIL SAND
418-506	SHALE		
506-507	LIME		
507-510	DK SHALE		
510-597	SHALE		
597-603	SOY LIGHT OIL SAND		
603-608	SAND FINE OIL SAND		
608-717	SAND		
717-718	COAL		
718-750	SHALE		

750-751 - COAL
 752-757 SHALE
 757-823 Miss. LIME

823

RECEIVED
 JUL 20 2010
 KCC WICHITA

MC ID #
Shop # 820 437-2661
Cellular # 620 437-7582
Office # 316 885-5908
Office Fax # 316-885-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3661

DATE 3-3-10

COUNTY BOYCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Long # 6-35 CONTRACTOR M^cCowan Dclg

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
98 SKs	Quick Set cement	750.00	
390 lbs	KOL-SEAL 4" PK	1617.00	
		RECEIVED	175.50
200 lbs	Gel > Flush Ahead		JUL 20 2010 50.00
5 hrs	water-Truck #193		KCC WICHITA 400.00
5 hrs	water-Transport #91		500.00
90	miles on Trk #107		135.00
5.8 Ton	BULK TRK. MILES		574.20
90	PUMP TRK. MILES		270.00
	Rental on wire line		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	118.38
		TOTAL	4676.58

T.D. 822'

CSG. SET AT 813' VOLUME 13 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Pumped 15 Bbls Good water Ahead, 10 Bbls Gel Flush, Followed with Gel water - circulate Gel around to condition hole. Pumped 7 Bbls Dye water Ahead. Mixed Quick Set cement with 4" KOL-SEAL Till seen Dye water returns - shut down - wash out pump lines - Release Plug - Displace Plug w/ 13 Bbls water. Final Pumping @ 400 PSI - Pumped Plug to 1000 PSI - Release Pressure - Float held - close casing w/ O.R.T. Cement returns to surface - fill back approx 80' - wait 30 minutes - Mix cement by hand - fill backside up with cement

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185

NAME Jerry #186, Jason #193, James #71-31 UNIT NO. _____

Brad Butler
HSI REP.

OWNER'S REP.