

RECEIVED

JUL 27 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33982
Name: Alton Oil LLC.
Address 1: P.O. Box 117
Address 2: _____
City: Winfield State: Ks. Zip: 67156 + 0117
Contact Person: Michael A. Pressnall
Phone: (620) 221-4268
CONTRACTOR: License # 32854
Name: Gulick Drilling Co., Inc.
Wellsite Geologist: Thomas E. Blair
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/6/2010 7/9/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24362-00-00
Spot Description: _____
SE NW NW Sec. 6 Twp. 32 S. R. 5 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Barclay-Brooke Well #: 4
Field Name: Biddle
Producing Formation: _____
Elevation: Ground: 1270' Kelly Bushing: 1278'
Total Depth: 2435' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 205' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Member Date: 7/25/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 7/28/10

Operator Name: Alton Oil LLC. Lease Name: Barclay-Brooke Well #: 4
 Sec. 6 Twp. 32 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>latan</td> <td>1916</td> <td>-638</td> </tr> <tr> <td>Layton</td> <td>2350</td> <td>-1072</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED JUL 27 2010 KCC WICHITA</p>	Name	Top	Datum	latan	1916	-638	Layton	2350	-1072
Name	Top	Datum								
latan	1916	-638								
Layton	2350	-1072								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	205'	Class "A"	125	Calcium 3%
							25# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28808

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-6-10	1128	Barclay - Brooke #4	6	32	5E	Cowley																
CUSTOMER Alton Oil LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			479	Allen B.						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
479	Allen B.																					
MAILING ADDRESS P.O. Box 117																						
CITY Winfield		STATE KS	ZIP CODE 67156																			

JOB TYPE surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8" 23" wew
 CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 125 sacks class "A" cement w/ 370 cackz, 270 gal #4 phenosan @ 15" wew. Displace w/ 12.6 gal fresh water. Shut casing in w/ good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	700.00	700.00
5406	40	MILEAGE	3.55	142.00
11045	125 sacks	class "A" cement	13.50	1687.50
1102	350"	370 cackz	.75	262.50
1118A	235"	270 gal	.20	47.00
1107A	30"	1/4" phenosan wew	1.15	34.50
5407A	5.88	tax mileage bulk trk	1.20	564.48
			Subtotal	3437.98
			SALES TAX	138.10
			ESTIMATED TOTAL	3576.13

Ravin 3737

28808

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28810

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-9-10	1128	Barclay - Brooke # 4	6	32	5E	Cowley	
CUSTOMER <u>Alton Oil LLC</u>			Gulick ORLO				
MAILING ADDRESS <u>P.O. Box 117</u>							
CITY <u>Winfield</u>		STATE <u>KS</u>	ZIP CODE <u>67156</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>445</u>	<u>Justin</u>		
				<u>515</u>	<u>Chris</u>		

JOB TYPE P.T.A 0 HOLE SIZE 7 7/8" HOLE DEPTH 2435' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" drill pipe. Plugging orders as follows:

35 sks @ 250'
25 sks @ 60' to surface
15 sks @ Ret hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54051	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1131	75 sks	60/40 Peamix cement	11.35	851.25
1118A	260"	470 gal	.20	52.00
5407	3.23	ton mileage bulk TRK	m/c	305.00
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KCC WICHITA				
			Subtotal	2250.25
			SALES TAX	61.43
			ESTIMATED TOTAL	2311.68

035181

AUTHORIZATION Called by RG TITLE _____ DATE _____

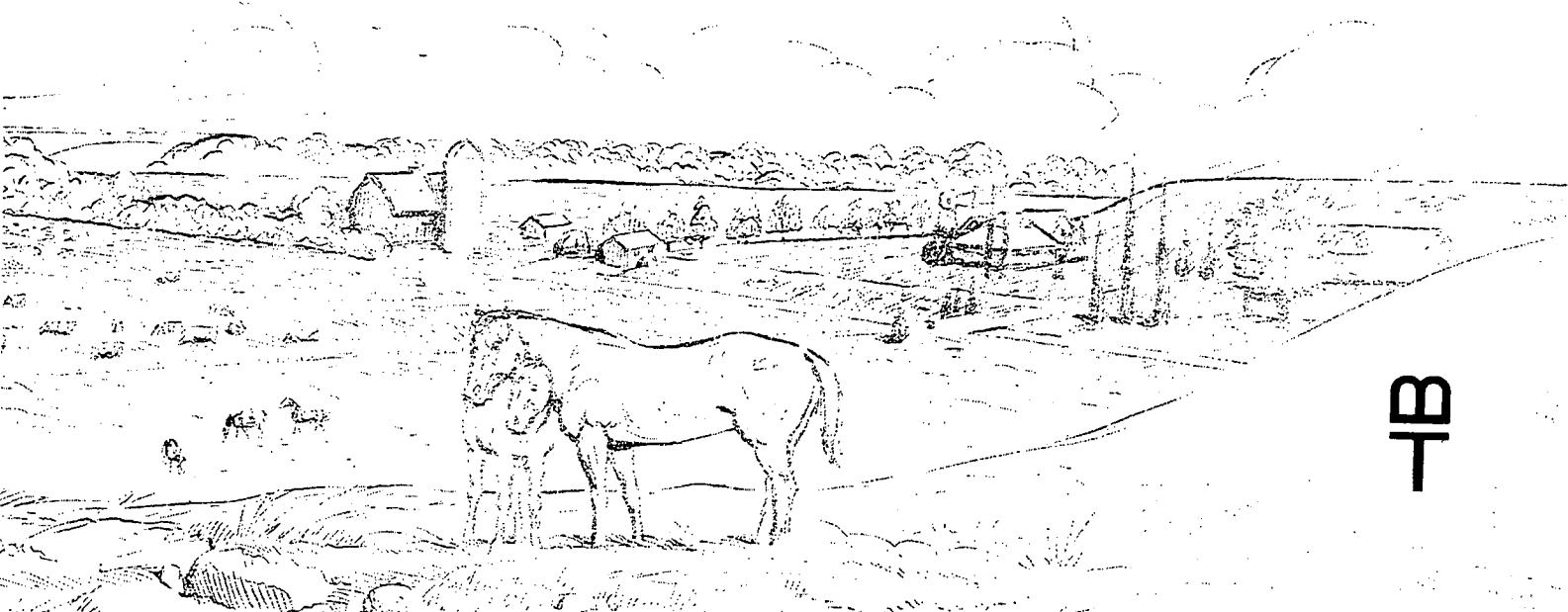
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620-394-2324
316-655-8585
tomkat@sktc.net

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GEOLOGIST'S REPORT

WELL:	Barclay-Brooke #4
OPERATOR:	Alton Oil, LLC
LOCATION:	SE NW NW 6-32-5E, Cowley County, KS
CONTRACTOR:	Gulick Drilling Co., Inc.
DRILLING FLUIDS:	Fud Mud
OPEN HOLE LOGGING:	Osage Wireline
ELEVATIONS:	1270 GL, 1278 KB
MEASUREMENTS FROM:	1278 KB
WELLSITE GEOLOGIST:	Tom Blair



TB

GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>SAMPLE DEPTH</i>	<i>LOG DEPTH</i>
Iatan	1916 (-638)	1914 (-636)
Layton	2350 (-1072)	2350 (-1072)
Total Depth	2435 (-1157)	2435 (-1157)

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MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS

Formation: Layton

Interval: 2351-2358 (sample depth)

Description: Sandstone, gray, very fine-grained, angular, mostly tight with very poor porosity, fair odor, fluorescence in 35%, fair show of gas bubbles, no visible free oil.

Formation: Layton

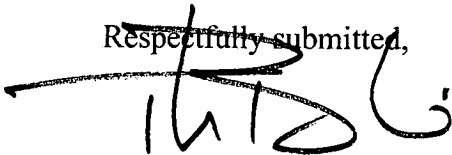
Interval: 2368-2378 (sample depth)

Description: Sandstone, gray, very fine-grained, angular, fair visible porosity, good fluorescence, good show gas bubbles, trace of free oil. Most samples in this interval lost due to lost circulation in this zone.

REMARKS AND RECOMMENDATIONS

The main objective of the well, the Layton A sand, was poorly developed, shaley, and lacked sufficient porosity to obtain production. Electric log calculations verified this. The undersigned along with the operator declared this test dry, and abandoned.

Respectfully submitted,



Thomas E. Blair
Certified Petroleum Geologist

