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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 26 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
 Name: Owens Petroleum, LLC
 Address 1: 1274 202nd Rd
 Address 2: _____
 City: Yates Center State: KS Zip: 66783 + _____
 Contact Person: Scott Owens
 Phone: (620) 625-3607
 CONTRACTOR: License # 33986
 Name: Owens Petroleum Services, LLC
 Wellsite Geologist: none
 Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

- ☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

5/24/2010 05/26/2010 06/24/2010
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27574-00-00

Spot Description:

SW SE NE SW Sec. 33 Twp. 23 S. R. 16 ☒ East ☐ West
1,440 Feet from ☐ North / ☒ South Line of Section
2,145 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWCounty: WoodsonLease Name: Tannahill Well #: 16Field Name: VernonProducing Formation: SquirrelElevation: Ground: 1065 Kelly Bushing: naTotal Depth: 1120 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1107feet depth to: 132 w/ 132 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: fresh ppm Fluid volume: 300 bblsDewatering method used: pumped out

Location of fluid disposal if hauled offsite: _____

Operator Name: Owens Petroleum, LLCLease Name: Roberts License #: 34008Quarter SE4 Sec. 4 Twp. 24 S. R. 16 ☒ East ☐ WestCounty: Woodson Permit #: D20591

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jody L OwensTitle: Member/owner Date: 7/20/2010

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Dlc Date: 7/28/10

Operator Name: Owens Petroleum, LLC Lease Name: Tannahill Well #: 16
 Sec. 33 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Squirrel 1045 -20

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	7"	17	40'	Monarch	20	
Production Casing	5-5/8"	2-7/8"	6.7	1107	OWC	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1045-1055		

TUBING RECORD:		Size: 2-7/8"	Set At: 1107	Packer At: none	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours.	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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Invoice #	Page
12665	001
Invoice Date	
05-24-2010	



True Enterprise
1326 North Main Street
LeRoy, KS 66857

(620) 964-2514

620-625-3607


SOLD TO: Scott Owens
Scott Owens
1274 202 Road
Yates Center, KS 66783

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Please Remit To: True Enterprises, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld.By	Cust.#	Slm.
10th Next Month	tan...16	12665	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	12.60	
				Non-Tax:	0.00	
Received by: 				Total:	212.60	

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date

5/27/2010

Invoice #

A-44981

Cement Treatment Report

Owens Petroleum Company
1274 202 Road
Yates Center, KS 66783

- (x) Landed Plug on Bottom at 800 PSI
(x) Shut in Pressure 800
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) ~~Set Float Shoe~~ - shut it

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 5/8"
TOTAL DEPTH: 1120

Well Name	Terms	Due Date
	Net 15 days	6/11/2010

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Cement 2 7/8"	1,107	2.20	2,435.40
Sales Tax		6.30%	0.00

Tannahill #16
Woodson County
Section:
Township:
Range:

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Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 3 GEL, 1 METSO, COTTONSEED ahead, blended 132 sacks of OWC cement, dropped rubber plug, and pumped 6.4 barrels of water

Total	\$2,435.40
Payments/Credits	\$0.00
Balance Due	\$2,435.40