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ORIGINAL

11/18/09
Form ACO-1

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

September 1999

Form Must Be Typed

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: N/A
 Operator Contact Person: Jarod Powell
 Phone: (620) 629-4200
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Earth-Tech
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07/29/2008 08/05/2008 08/20/2008
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21821-0000
 County: Haskell
NE - NW - NE Sec 14 Twp. 30S S. R. 32W
450 feet from S (circle one) Line of Section
1650 feet from / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ROWLAND "C" Well #: 2
 Field Name: Area 31
 Producing Formation: Chester
 Elevation: Ground: 287 Kelly Bushing: 2878
 Total Depth: 5797 Plug Back Total Depth: 5747
 Amount of Surface Pipe Set and Cemented at 1836 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 mg/l ppm Fluid volume 1500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
 Title: Capital Assets Date 11/18/2008
 Subscribed and sworn to before me this 18 day of Nov
08
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 20 2008**

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: ROWLAND C Well #: 2

Sec. 14 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: CBL
Sonic Array Microlog
Spectral Density Dual Spaced Neutron
Array Compensated Resistivity
Annular Hole Volume Calculation
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Heebner 4174 -1296
Lansing 4239 -1361
Marmaton 4874 -1996
Cherokee 5037 -2159
Atoka 5220 -2342
Morrow 5332 -2454
Chester 5382 -2504
St Genevieve 5500 -2622
St Louis 5590 -2712

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer At
2 3/8 5354
Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. Producing Method
N/A [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil BbLS Gas Mcf Water BbLS Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify) TA'd



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

November 18, 2008

KCC
NOV 18 2008
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Kansas State Corporation Commission
Conservation Division – Room 2078
Wichita State Office Building
130 S. Market
Wichita, KS 67202-3802

RE: ROWLAND "C" #2
NE/4 Sec-14 R-30S T-32W
Haskell County, Kansas
API # 15-081-21821-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and temporarily abandoned.

1. ✓ KANSAS STATE FORM ACO-1 + 2 copies
2. ✓ CEMENT REPORTS
3. ✓ SET OF ELECTRIC LOGS
4. ✓ GEOLOGICAL LOG

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY – Houston
OXY – Well File

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CONSERVATION DIVISION
WICHITA, KS

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Customer Oxy USA	Lease No.	Date 8-7-08
Lease Rowland "C"	Well # 2	
Field Order # 20576	Station 1975	Casing 5 1/2
Type Job L.S. CNW	Formation	Depth 5796
		County Haskell
		State KS
		Legal Description 19-30-37

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 260 SR	SO/50 RATE	PRESS 5%	ISIP XPC-1
Depth 5796	Depth	From	To	Pre Pad	5# Coilsonite	10%	3.1, .6%
Volume 136.8	Volume	From	To	Pad	FLH-115, 1/4# De-former		10 Min
Max Press 1000	Max Press	From	To	Frac (1.53A) 3/4"	Avg (6.83 gal/sec)		15 Min (13.8 gpg)
Well Connection 3	Annulus Vol.	From	To	500 gal Superfl	HHP Used 15SH II		Annulus Pressure
Plug Depth 5751	Packer Depth	From	To	Flush 136.8 gal H₂O	Gas Volume		Total Load

Customer Representative Rodolfo Rivera	Station Manager Jerry Bennett	Treater Garry Humphries
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Service Units 19888	19827	19843	8122	19566			
Driver Names Garry	Jason	Aerington	Alfredo	Rios			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Arrive on loc - Safety Meeting
0830					Start in hole w/ Casing
1100					Casing on Bottom
1120					Circulate Well
100					Safety Meeting - Rig up Equip.
110	2500				Test Lines
113	200		5	3	Pump Spacer 1 Water
115	200		12	3	Pump Spacer 2 Superflust
119	200		5	3	Pump Spacer 3 Water
129	225		66	3.5	Pump Lend Cement @ 13.8#
148	---		---	---	Drop Plug
153	---		---	---	Clann Lines to Pit
155	200-900		136.8	9	Pump Displacement
214	1800		137	3.4	Land Plug
215	0		---	---	Release PSI - FLOAT HELD
220					Post Job Safety Meet
225					Rig Down
					Plug Rat + Mouse Hole w/ 25 sx
300					Crew Leave Location
					Great Circ throughout Great lift PSI

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WICHITA, KS

Customer <i>Okla USA</i>	Lease No.	Date <i>7-30-8</i>
Lease <i>Armidand "C" #2</i>	Well # <i>2</i>	
Field Order # <i>20280</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
		Depth <i>1836</i>
Type Job <i>Surface</i>	Formation	County <i>Se Haskell</i>
		State <i>KS</i>
		Legal Description <i>N-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid <i>575 SK - Acorn</i>	RATE <i>2.43</i>	PRESS <i>1131 FT</i>	ISIP <i>1191 Col SK</i>	
Depth <i>1836</i>	Depth	From	To	Pre-Pad <i>200 SK - P...</i>	Max <i>1.33</i>	Min <i>1171 FT</i>	5 Min <i>1-73 Col SK</i>	
Volume <i>111</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2120</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>John Linton</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Samuel Chavez</i>
Service Units <i>19891 19878 19919 19804 19809 19805 19853</i>		
Driver Names <i>E. Chavez Sergio C. Robert M. Alfredo R.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Arrive on location</i>
<i>1730</i>					<i>Safety meeting All up</i>
<i>2100</i>					<i>Pressure test</i>
<i>2105</i>	<i>375</i>		<i>227</i>	<i>3.5</i>	<i>Pump lead @ 12.5 ft's</i>
<i>2155</i>	<i>300</i>		<i>47</i>	<i>4.0</i>	<i>Pump Tail @ 15.0 ft's</i>
<i>2210</i>					<i>Dead Plug - Wash up</i>
<i>2215</i>	<i>900</i>		<i>111</i>	<i>3.5</i>	<i>Displace</i>
<i>2240</i>	<i>1400</i>		<i>.5</i>	<i>.5</i>	<i>Lead Plug - float 1111</i>
					<i>Cement to surface</i>
<i>2300</i>					<i>Job Complete</i>

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