

RECEIVED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 23 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33699
Name: T-N-T Engineering, Inc.
Address 1: 3711 Maplewood, Ste. 201
Address 2: _____
City: Wichita Falls State: TX Zip: 76308 + _____
Contact Person: Hal Gill or Stephanie Black-Smith
Phone: (940) 691-9157
CONTRACTOR: License # 34272
Name: Outlaw Well Service
Wellsite Geologist: n/a
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Stanolind Oil Co.

Well Name: John Huck #1

Original Comp. Date: 05/03/1954 Original Total Depth: 3828

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: C0-120903
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/08/2010 n/a 03/23/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-00491-00-01

Spot Description: _____
SE SE NW Sec. 31 Twp. 11 S. R. 20 East West
2,310 2970 Feet from North South Line of Section
2,310 2970 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ellis

Lease Name: Huck "A" Well #: 1

Field Name: Nicholson South

Producing Formation: LKC, Plattsmouth, Big Springs, Arbuckle

Elevation: Ground: 2242 Kelly Bushing: 2246

Total Depth: 3850 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 174 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1704 Feet

If Alternate II completion, cement circulated from: 1704
feet depth to: 758 w/ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill

Title: Kansas Area Engineer Date: July 19, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/20/10 - 7/20/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution WD
ALT I II III Approved by: DG Date: 7/20/10

Operator Name: T-N-T Engineering, Inc. Lease Name: Huck "A" Well #: 1
 Sec. 31 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: No new logs, DST's, or cores.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:30%">Name</td> <td style="width:30%">Top</td> <td style="width:40%">Datum</td> </tr> <tr> <td>Topeka</td> <td>3267</td> <td>-1025</td> </tr> <tr> <td>Heebner</td> <td>3486</td> <td>-1244</td> </tr> <tr> <td>Toronto</td> <td>3508</td> <td>-1266</td> </tr> <tr> <td>LKC</td> <td>3526</td> <td>-1284</td> </tr> <tr> <td>Arbuckle</td> <td>3823</td> <td>-1581</td> </tr> </table> <p style="text-align:center">RECEIVED JUL 23 2010 KCC WICHITA</p>	Name	Top	Datum	Topeka	3267	-1025	Heebner	3486	-1244	Toronto	3508	-1266	LKC	3526	-1284	Arbuckle	3823	-1581
Name	Top	Datum																	
Topeka	3267	-1025																	
Heebner	3486	-1244																	
Toronto	3508	-1266																	
LKC	3526	-1284																	
Arbuckle	3823	-1581																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	174		125	
Production	7 7/8	5 1/2	14	3825		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				see attached

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see attached		

TUBING RECORD: Size: <u>n/a (open hole)</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/24/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>0</u>	Water Bbls. <u>185</u>
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Big Springs, Plattsmouth, LKC</u> <u>Arbuckle (interval 3430'-3838')</u>
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ADDITIONAL CEMENTING/SQZ RECORD

<u>PURPOSE</u>	<u>DEPTH TOP/BTM</u>	<u>TYPE OF CEMENT</u>	<u># SX</u>	<u>TYPE & % ADDITIVES</u>
Sqz	3666-3698	Class A Common	200	2 sx CC, 2 sx sand
<u>SHOTS PER FOOT</u>	<u>PERF RECORD – BRIDGE PLUGS SET/TYPE</u>		<u>ACID, FRAC, CMT SQZ RECORD</u>	<u>DEPTH</u>
03/10/2010				
1 spf – 2 holes	LKC J: 3698-3700	}	Spot A/200 gal 15% + treat A/7000 gal 15% NE w/54 ball sealers throughout.	3523-3700
1 spf – 3 holes	LKC I: 3679-3682			
1 spf – 2 holes	LKC H: 3664-3666			
1 spf – 3 holes	LKC G: 3619-3622			
1 spf – 4 holes	LKC F: 3606-3610			
1 spf – 4 holes	LKC E: 3598-3601			
1 spf – 5 holes	LKC C: 3579-3584			
1 spf – 6 holes	LKC B: 3558-3564			
1 spf – 5 holes	LKC A: 3531-3536			
1 spf – 3 holes	LKC A: 3523-3526			
1 spf – 8 holes	Plattsmouth: 3448-3456	}	Spot A/100 gal + treat A/3000 gal 15% NE w/ 22 ball sealers throughout.	3430-3456
1 spf – 3 holes	Big Springs: 3441-3444			
1 spf – 4 holes	Big Springs: 3430-3434			
03/18/2010 (Reperf)				
1 spf – 3 holes	LKC G: 3619-3622	}	Spot A/100 gal 15% + treat A/3000 gal 15% NE w/85 ball sealers throughout.	3558-3622
1 spf – 4 holes	LKC F: 3606-3610			
1 spf – 3 holes	LKC E: 3598-3601			
1 spf – 5 holes	LKC C: 3579-3584			
1 spf – 6 holes	LKC B: 3558-3564			
1 spf – 8 holes	Plattsmouth: 3448-3456	}	Spot A/100 gal 15% NE + treat A/1000 gal 15% NE w/40 ball sealers throughout.	3430-3456
1 spf – 3 holes	Big Springs: 3441-3444			
1 spf – 4 holes	Big Springs: 3430-3434			
	DV Tool @ 1704' cement w/600 sx. TOC @ 758' (temperature survey)			1704

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TNT

ENGINEERING, INC.
-An Amadeus Energy Company-

July 20, 2010

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
JUL 23 2010
KCC WICHITA

RE: Well Completion (form ACO-1)
API: 15-051-00491
Huck "A" #1
Sec. 31-T11S-R20W, Ellis Co., KS

Dear Sir:

Enclosed please find the original and two copies each of Well Completion Form ACO-1, and cement tickets for the above-referenced well. No new logs, DST's, or cores were produced during this completion.

We are herewith requesting that all information in the ACO-1 and attachments be kept confidential for a period of twelve months.

If you have questions or require additional information, please contact either Hal Gill (Kansas Area Engineer) or myself at 940/691-9157, or by email at stephsnt@wf.net.

Sincerely,



Stephanie Black-Smith

ALLIED CEMENTING CO. LLC
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

10252
Medicine Lodge, KS
620-886-5926

S
2003

3-22-10	PO# Randy	Location N. of Ellis, Ks
Owner T.N.T. Engineering	Lease Huck A	Well #1
Station Russell	Section 31	Township 11
	Range 20	Formation LKC
		County EL
		State Ks
		Contractor Outlaw

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed.
TUBING	2 7/8		3470	20.0	From 3558 to 3622	1100#		
CASING	5 1/2		3622	3.0	From to	100#		
OPEN HOLE				23.0	From to	Avg. Inj. Rate 4.0 Bpm		
PKR					From to	Avg. TrT Pressure 500#		Charge To: T.N.T. Engineering
TDPB					From to	Total Fluid Pumped		Street
						110.0 Bbbls.		City
								State

TREATMENT LOG							
TIME A.M.P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
9:54	1500#		14.5				Test Tools at 3631'
10:16	30#		(14.0)			3.0	Spot 100 gal. acid at 3625'
10:43	30#					3.0	Restart Acid + Start Dropping Balls
	30#		15.0			3.0	Drop Balls Evenly Throughout Acid
	30#		23.0			1.0	Acid Back on Perfs, Loaded, Feeding
	100#		27.0			3.0	Speed Pump
11:00	100#		37.0			3.0	Balls and Acid Back on Perfs
	225#		42.0			4.0	Speed Pump
	200#		54.0			4.0	# Break
	275#		74.0			4.0	# Increase
	300#		75.0			4.0	"
	550#		82.0			4.0	Acid In, Start Flush, Balls In
	300#		83.0			4.0	# Break
	450#		91.0			4.0	# Increase
	550#		92.0			4.0	"
	1100#		94.0			4.0	"
	200#		95.0			4.0	# Break
	250#		105.0			4.0	Acid Clear, Start Overflush
11:18	200#		110.0			4.0	Shut Down
							Instant 2.0 Bpm VAC
							Treated with 3000 gal. 15% NE / 85 Balls

EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
Toby	434	Pump Truck Charge		1	650.00	650.00
Blake	405	15% NE		4,000 gal.	1.51	6040.00
Steve	406	Inhibitor		12 gal.	34.50	414.00
	454	Perf Balls		125 Balls	2.50	312.50
		Mileage (1 unit @ 20mi)		20 miles	4.00	80.00

Thanks

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KCC WICHITA

- New Producer.....
- Old Producer.....
- Old Producer- New Zones.....
- New SWD or Injection.....
- Old SWD or Injection.....
- Pressure Test.....

Terms: 20% discount will be allowed
if paid in 30 days from invoice date.

Sub Total	7,496.50
Tax	
Total	

Customer Signature Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability or reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

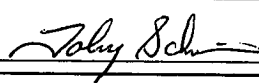
KS
83-1374
483-2627
85-483-1200

ALLIED CEMENTING CO. INC.
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge, KS
620-886-5926

Ticket # 10192

STATION Russell		CUSTOMER ORDER OR P.O. NUMBER Randy Wetzel			DATE 3-10-10	
OWNER T.N.T. Engineering		LEASE Huck A		WELL #1	COUNTY E1	STATE Ks.
LOCATION N. of Ellis, Ks	SECTION 31	TOWNSHIP 11	RANGE 20	FORMATION Platts, Big Spring, etc.	CONTRACTOR Outlaw	

EQUIPMENT AND PERSONNEL		WELL DATA			PERFORATIONS	TREATMENT	
Toby	406/454		SIZE	DEPTH	VOLUME	SHOTS FT.	Max. Pressure 925#
Blake	434	TUBING	2 7/8	3350		From 3430 to 56	Min. Pressure 300#
Steve	405/475	CASING	5 1/2	3456		From to	Avg. Inj. Rate 4.0 Bpm
		ANNULUS			21.4	From to	Avg. TrT Pressure 650#
 Service Engineer		OPEN HOLE				From to	Total Fluid Pumped 109.4 Bbls.

TREATMENT LOG

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INJECTION RATE	EXPLANATION
	TBG	CSG				
2:23			(14.4)			Spot acid at 3460'
2:48	30#				3.0	Restart Acid, Pkr. set at 3350'
	30#		21.4		3.0	Acid on Perfs
	30#		24.0		3.0	Start Dropping Balls Throughout Acid
	500#		25.5		.25	Loaded Feeding, # Increase
	300#		27.0		3.0	# Breaking
	350#		31.0		4.0	Speed Pump
	350#		35.5		4.0	Acid Back on Perfs
	300#		45.5		4.0	Balls on Perfs
	350#		73.0		4.0	# Increase
	425#		83.0		4.0	Acid In, Start Flush
	900#		87.0		4.0	# Increase
	925#		104.4		4.0	Acid Clear, Start Overflush
3:14	925#		109.4		4.0	Shut Down, Instant 1.0 Bpm VAC
						Treated With 3,000 gal 15% NE
						22 Balls

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JUL 23 2010

KCC WICHITA

Thanks

ALLIED CEMENTING CO. LLC

(ACID)

P.O. Box 31
Russell, Kansas 67665
785-483-2627

10192

Medicine Lodge, KS
620-886-5926

Well, KS
5-483-2003

Date 3-10-10		PO# Randy Weigel		Location N. of Ellis, Ks	
Owner T.N.T. Engineering		Lease Huck "A"		Well #1	County El. State Ks.
Station Russell		Section 31	Township 11	Range 20	Formation LKC Contractor Outlaw

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure	1500 #	To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed. Charge To: T.N.T. Engineering Street _____ City _____ State _____
TUBING	2 7/8	3470		From 3523 to 3700		Min. Pressure	100 #	
CASING	5 1/2	3700		From _____ to _____		Avg. Inj. Rate	5.75 Bpm	
OPEN HOLE			21.5	From _____ to _____		Avg. TrT Pressure	650 #	
PKR				From _____ to _____		Total Fluid Pumped		
TDPB				From _____ to _____		217.7 Bbls.		

TREATMENT LOG							
TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
9:21	1500 #		14.7				Test Tools - OK
9:47			(14.4)				Spot Acid at 3704'
10:10	30 #				3.0		Restart Acid, Pkr, set at 3470'
	100 #		22.0		5.5		Drop 1st Ball, Acid on Perfs
	400 #		31.0		5.5		Caught Pressure
10:17	425 #		43.5		5.5		Balls on Perfs
	500 #		58.0		5.5		# Increase
	450 #		70.0		5.5		# Break
	500 #		80.0		5.5		# Increase
	575 #		111.0		5.5		"
	600 #		120.0		5.5		"
	650 #		128.0		5.5		"
	800 #		135.0		5.5		"
	900 #		140.0		5.5		"
	1200 #		146.0		5.5		"
	1500 #		156.0		5.5		"
	750 #		158.0		6.0		# Breaking
	725 #		176.0		6.0		Acid In, Start Flush, Balls In
	575 #		187.0		6.0		# Breaking
	400 #		198.0		6.0		Acid Clear, Start Over Flush, Balls Clear
10:46	400 #		203.0		6.0		Shut Down, Instant 2.25 Bpm VAR
							Treated With 7000 gal. 15% NE 54 Perf Balls

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KCC WICHITA

EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
Toby	406	Pump Truck Charge		1	650.00	650.00
	454	15% NE		10,000 gal.	1.51	15,100.00
Blake	434	Inhibitor		30 gal.	34.50	1,035.00
Steve	405	Rubber Perf Balls		76 Balls	2.50	190.00
	475	Pup Trailer		N/C	N/C	N/C
		Transport Equipment		N/C	N/C	N/C
		Mileage (2 trips x 1 unit)		40 miles	4.00	160.00
		Ball Injector		N/C	N/C	N/C

Thanks

- New Producer.....
- Old Producer.....
- Old Producer- New Zones.....
- New SWD or Injection.....
- Old SWD or Injection.....
- Pressure Test.....

Terms: **20%** discount will be allowed
if paid in 30 days from invoice date.

Sub-Total	17,135.00
Tax	
Total	

Customer Signature Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.


74
2627
5-1200

ALLIED CEMENTING CO. INC.
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge, KS
620-886-5926

Ticket #

OWNER Russell		CUSTOMER ORDER OR P.O. NUMBER Randy			DATE 3-22-10	
T.N.T. Engineering		LEASE Huck A		WELL # 1	COUNTY E.H.	STATE Ks.
LOCATION N. of Ellis, Ks		SECTION 31	TOWNSHIP 11	RANGE 20	FORMATION Platts, Big Spring	
					CONTRACTOR Outlaw	

EQUIPMENT AND PERSONNEL		WELL DATA			PERFORATIONS		TREATMENT
Toby	434		SIZE	DEPTH	VOLUME	SHOTS FT.	Max. Pressure
Blake	405	TUBING	2 7/8	3430	19.4	From 3430 to 56	Min. Pressure
Steve	406	CASING	5 1/2	3456	2.6	From to	Avg. Inj. Rate
	454	ANNULUS			23.0	From to	Avg. TrT Pressure
 Service Engineer		OPEN HOLE				From to	Total Fluid Pumped 60.0 Bbls.

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INJECTION RATE	EXPLANATION
	TBG	CSG				
1:50			(9.0)			Spot Acid at 3460'
2:10	30#				3.0	Restart Acid & Balls, PKR. set at 3430'
	50#		21.7		.5	Loaded Feeding
	30#		25.0		2.5	Speed Pump
	30#		31.0		3.0	Acid on Perfs, Balls on Perfs
	300#		33.0		4.0	# Inc. Acid In, Start Flush, Balls on Perfs
	400#		37.0		4.0	# Increase
	300#		39.0		4.0	# Break
	650#		41.0		4.0	# Increase
	350#		42.0		4.0	# Break
	600#		44.0		4.0	# Increase
	1200#		45.0		4.0	"
	400#		46.0		4.0	# Break
	1500#		47.5		Stage Pump	Pressured Out -
	1500#		48.5		.5	Feeding
2:42	1500#		55.0		.35	Acid and Balls Clear
2:54	1500#		60.0		.35	Shot Down
						15 Sec. to VAC
						Treated With 1000 gal. 15% NE / 40 Balls

Thanks

RECEIVED
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KCC WICHITA

ALLIED CEMENTING CO., LLC. 33728

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-16-10</u>	SEC. <u>31</u>	TWP. <u>11</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>HUCK</u>	WELL # <u>A-1</u>	LOCATION <u>Ellis 7N 3W S into</u>			COUNTY <u>Ellis</u>	STATE <u>Kn</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR _____ OWNER _____

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

422 HELPER Wayne M

BULK TRUCK DRIVER Glen

_____ DRIVER _____

REMARKS:

B.P. c 3700 Test spot 2 1/2 sand

perfs c-

packene 3631

Inj Rate 3/8 bpm 750

Century 100pk Com 3% CC Followed

100pk Com Squeeze to 500 ft - address vac

pull tubing

CHARGE TO: TNT

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Roy [Signature]

CEMENT AMOUNT ORDERED

200 pk Com

3.02 CC 2 1/2 Sand

COMMON <u>800</u>	@ <u>13.50</u>	<u>2700.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>3</u>	@ <u>50.25</u>	<u>150.75</u>
ASC _____	@ _____	_____
<u>Sand 2</u>	@ <u>10.00</u>	<u>20.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>100</u>	@ <u>2.25</u>	<u>225.00</u>
MILEAGE <u>54 mi, 10</u>		<u>400.25</u>
TOTAL		<u>3495.75</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1159.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1439.00

PLUG & FLOAT EQUIPMENT

RECEIVED _____

JUL 23 2010 _____

KCC WICHITA _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES [Scribble]

DISCOUNT [Scribble] IF PAID IN 30 DAYS