

RECEIVED

JUL 23 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
ORIGINAL

OPERATOR: License # 31725  
Name: Shelby Resources L.L.C.  
Address 1: 2717 Canal Blvd. Ste. C  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Chris Gottschalk  
Phone: (785) 623-1524  
CONTRACTOR: License # 5142  
Name: Sterling Drilling  
Wellsite Geologist: Adam Kennedy  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1/02/10                      1/13/10                      1/14/10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 009-25372-00-00  
Spot Description: \_\_\_\_\_  
NW NE SW NE Sec. 13 Twp. 18 S. R. 14  East  West  
1345 Feet from  North /  South Line of Section  
1930 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Miller Well #: 1-13  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1640' Kelly Bushing: 1649'  
Total Depth: 3610' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 899 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 5500 ppm Fluid volume: 400 bbls  
Dewatering method used: Hauled off free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: L.D. Davis  
Lease Name: Miller A #2 SWD License No.: 6039  
Quarter SE Sec. 4 Twp. 19 S. R. 12  East  West  
County: Barton Docket No.: 150-009-04611-0001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk  
Title: Production Manager Date: 4/01/10

Subscribed and sworn to before me this 1 day of April, 2010.

Notary Public: Michelle R Haas  
Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC, State of Kansas  
MICHELLE R. HAAS  
My Appt. Exp. 10/4/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
P&A - DLG - 7/26/10

Operator Name: Shelby Resources L.L.C. Lease Name: Miller Well #: 1-13  
 Sec. 13 Twp. 18 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density, Micro, Sonic</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3116'</td> <td>-1167'</td> </tr> <tr> <td>Lansing</td> <td>3208'</td> <td>-1259'</td> </tr> <tr> <td>Base KC</td> <td>3410'</td> <td>-1461'</td> </tr> <tr> <td>Arbuckle</td> <td>3436'</td> <td>-1487'</td> </tr> <tr> <td>Reagan</td> <td>3577'</td> <td>-1628'</td> </tr> <tr> <td>TD</td> <td>3610'</td> <td>-1661'</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                         RECEIVED                          JUL 23 2010                          KCC WICHITA                     </div>	Name	Top	Datum	Heebner	3116'	-1167'	Lansing	3208'	-1259'	Base KC	3410'	-1461'	Arbuckle	3436'	-1487'	Reagan	3577'	-1628'	TD	3610'	-1661'
Name	Top	Datum																				
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Reagan	3577'	-1628'																				
TD	3610'	-1661'																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.5/8"	23#	899'	60/40 poz	325	2% gel, 3%cc, 1/4# celoflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121251  
 Invoice Date: Jan 14, 2010  
 Page: 1

RECEIVED  
 JUL 23 2010  
 KCC WICHITA

**Bill To:**  
 Shelby Resources LLC  
 P. O. Box 1213  
 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Miller #1-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Jan 14, 2010	2/13/10

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	13.50	1,498.50
74.00	MAT	Pozmix	7.55	558.70
7.00	MAT	Gel	20.25	141.75
46.00	MAT	Flo Seal	2.45	112.70
185.00	SER	handling	2.25	416.25
8.00	SER	Mileage 185 sx @ .10 per sk per mi	18.50	148.00
1.00	SER	Rotary Plug	1,159.00	1,159.00
8.00	SER	Pump Truck Mileage	7.00	56.00

9208  
 PROPERTY # MILLER #1-13  
 AFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

APPROVED  
 CHRIS GOTTSCHALK  
 JAN 21 REC'D

Subtotal	3,090.90
Sales Tax	257.73
Total Invoice Amount	4,348.63
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,348.63</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1022.73

ONLY IF PAID ON OR BEFORE  
 Feb 8, 2010





24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121139  
 Invoice Date: Jan 5, 2010  
 Page: 1

<b>Bill To:</b>
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Miller #1-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jan 5, 2010	2/4/10

Quantity	Item	Description	Unit Price	Amount
195.00	MAT	Class A Common	13.50	2,632.50
130.00	MAT	Pozmix	7.55	981.50
5.00	MAT	Gel	20.25	101.25
10.00	MAT	Chloride	51.50	515.00
162.00	SER	Handling	2.25	364.50
10.00	SER	Mileage 162 sx @ .10 per sk per mi	16.20	162.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	Cement Nose Guide Shoe	374.00	374.00
1.00	EQP	Baffle Plate	99.00	99.00
1.00	EQP	Rubber plug	74.00	74.00

ACCT. 9208  
 PROPERTY # MILLER  
 AFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

APPROVED  
 CHRIS GOTTSCHALK  
 JUN 07 REC'D

RECEIVED  
 JUL 23 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1591.19

ONLY IF PAID ON OR BEFORE  
 Jan 30, 2010

Subtotal	6,364.75
Sales Tax	- 300.97
Total Invoice Amount	6,665.72
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,665.72</b>

# ALLIED CEMENTING CO., LLC. 33690

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

1-5-10	SEC. 13	TWP. 18	RANGE 14	CALLED OUT	ON LOCATION	JOB START 3:45pm	JOB FINISH 4:30pm
WELL # 1-13		LOCATION Hoisington KS 1 South 2		COUNTY Barton		STATE KS	
CASE Miller			West 1/8 South West into				
OLD OR (NEW) (Circle one)							

CONTRACTOR Sterling Rig #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 905' set @ 899.07

CASING SIZE 8 5/8 23# DEPTH 899.07

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.34

CEMENT LEFT IN CSG. 40.34'

PERFS. \_\_\_\_\_

DISPLACEMENT ~~54.68 Bbl~~ 54.68 Bbl

EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 325 60/40 3 1/2 cc 2 1/2 Gel

COMMON	<u>195</u>	@	<u>13.50</u>	<u>2632.50</u>
POZMIX	<u>130</u>	@	<u>7.55</u>	<u>981.50</u>
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>10</u>	@	<u>51.50</u>	<u>515.00</u>
ASC		@		

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KCC WICHITA

HANDLING	<u>162</u>	@	<u>2.25</u>	<u>364.50</u>
MILEAGE	<u>110/sk/m.l.</u>			<u>162.00</u>
TOTAL				<u>4756.75</u>

REMARKS:

Est. Circulation

Mix 325 sk cement

Displace w/ 54.68 Bbl H2O

Cement Did Circulate!

CHARGE TO: Shelby Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 10 @ 7.00 70.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1061.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Cement Nose Guide Shoe</u>	@	<u>374.00</u>
<u>8 5/8 Baffle Plate</u>	@	<u>99.00</u>
<u>8 5/8 Rubber Plug</u>	@	<u>74.00</u>