

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 23 2010

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

OPERATOR: License # 31725

Name: Shelby Resources L.L.C./Captiva Energy II L.L.C.

Address 1: 2717 Canal Blvd. Ste. C

Address 2: \_\_\_\_\_

City: Hays State: KS Zip: 67601 + \_\_\_\_\_

Contact Person: Chris Gottschalk

Phone: ( 785 ) 623-1524

CONTRACTOR: License # 5142

Name: Sterling Drilling

Wellsite Geologist: Adam Kennedy

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

8/07/09                      8/16/09                      8/17/09

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 145-21585-00-00

Spot Description: \_\_\_\_\_

NE    SW    SW    Sec. 11 Twp. 21 S. R. 16  East  West

415 Feet from  North /  South Line of Section

655 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Pawnee

Lease Name: Howard Trust Well #: 1-11

Field Name: Ash Creek

Producing Formation: Arbuckle

Elevation: Ground: 1982' Kelly Bushing: 1973'

Total Depth: 3930' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1018 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 9000 ppm Fluid volume: 400 bbls

Dewatering method used: Hauled off free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: L.D. Davis

Lease Name: Miller A#2 SWD License No.: 6039

Quarter SE Sec. 4 Twp. 19 S. R. 12  East  West

County: Barton Docket No.: 150-009-04611-0001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk

Title: Production Manager Date: 4/01/10

Subscribed and sworn to before me this 1 day of April

20 10

Notary Public: Michelle R. Haas

Date Commission Expires: \_\_\_\_\_



NOTARY PUBLIC, State of Kansas  
MICHELLE R. HAAS  
My Appt. Exp. 10/4/11

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

V Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

RA-Dlg - 7/26/10

Operator Name: Shelby Resources L.L.C./Captive Energy L.L.C. Lease Name: Howard Trust Well #: 1-11  
 Sec. 11 Twp. 21 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density, Micro, Sonic</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Heebner</td> <td><b>RECEIVED</b> 3349'</td> <td>-1367'</td> </tr> <tr> <td>Lansing</td> <td><b>JUL 23 2010</b> 3451'</td> <td>-1469'</td> </tr> <tr> <td>Base KC</td> <td>3675'</td> <td>-1693'</td> </tr> <tr> <td>Viola</td> <td><b>KCC WICHITA</b> 3715'</td> <td>-1733'</td> </tr> <tr> <td>Simpson</td> <td>3750'</td> <td>-1768'</td> </tr> <tr> <td>Arbuckle</td> <td>3794'</td> <td>-1812'</td> </tr> </table>	Name	Top	Datum	Heebner	<b>RECEIVED</b> 3349'	-1367'	Lansing	<b>JUL 23 2010</b> 3451'	-1469'	Base KC	3675'	-1693'	Viola	<b>KCC WICHITA</b> 3715'	-1733'	Simpson	3750'	-1768'	Arbuckle	3794'	-1812'
Name	Top	Datum																				
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Arbuckle	3794'	-1812'																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.5/8"	23#	1018'	60/40 poz	400	2% gel, 3% cc, 1/4# celoflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 119737  
 Invoice Date: Aug 16, 2009  
 Page: 1

RECEIVED  
 JUL 23 2010  
 KCC WICHITA

**Bill To:**  
 Captiva Energy, LLC  
 P O Box 1213  
 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Capt	Howard Trust #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Aug 16, 2009	9/15/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	13.50	1,782.00
88.00	MAT	Pozmix	7.55	664.40
8.00	MAT	Gel	20.25	162.00
55.00	MAT	Flo Seal	2.45	134.75
220.00	SER	Handling	2.25	495.00
20.00	SER	Mileage 220 sx @.10 per sk per mi	22.00	440.00
1.00	SER	Plug to Abandon	990.00	990.00
20.00	SER	Pump Truck Mileage	7.00	140.00

ACCT. \_\_\_\_\_  
 PROPERTY # \_\_\_\_\_  
 AFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

9208

APPROVED  
 CHRIS GOTTSCHALK  
 Aug 12 2009

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 4163.67

ONLY IF PAID ON OR BEFORE

Sep 15, 2009

Subtotal	4,808.15
Sales Tax	172.82
Total Invoice Amount	4,980.97
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,980.97</b>

# ALLIED CEMENTING CO., LLC. 036268

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>8-16-09</u>	SEC. <u>11</u>	TWP. <u>21</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:30am</u>
<u>Howard</u> EASE Trust	WELL# <u>1-11</u>	LOCATION <u>Landed 3w in 1/2 w n/into</u>			COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Steering #4

TYPE OF JOB Plug to Abandon

BOLE SIZE 2 1/2 T.D. 3794'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 3794'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

RES. MAX 200# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water

EQUIPMENT

OWNER Captive

CEMENT

AMOUNT ORDERED 2206x 60/40 4% Gel  
1/4# Flo seal

PUMP TRUCK CEMENTER Randy

181 HELPER Gailen

BULK TRUCK

344-120 DRIVER Wayne

BULK TRUCK

DRIVER

RECEIVED

JUL 23 2010

KCC WICHITA

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal</u>	<u>55#</u>	@	<u>2.45</u>	<u>134.75</u>
		@		
		@		
		@		
	<u>220</u>	@	<u>2.25</u>	<u>495.00</u>
HANDLING	<u>229</u>	@	<u>2.25</u>	<u>515.25</u>
MILEAGE	<u>229x20x10</u>			<u>458.00</u> <sup>#10</sup>
	<u>220</u>			
TOTAL				<u>2,696.40</u>

3678.15

SERVICE

DEPTH OF JOB	<u>3794'</u>		<u>990.00</u>
PUMP TRUCK CHARGE			<u>159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1130.00</u>
TOTAL			<u>1298.00</u>

REMARKS:

2n location Safety meeting Rig up  
- 566L FW - mix 866L - Disp 566L FW 50 mud  
- 566L FW - mix 866L - Disp 1066L FW  
- mix 866L - Disp 166L FW  
1- mix 366L - Disp .566L FW  
H - mix 566L  
14 - mix 366L  
sig down

CHARGE TO: Captive

TREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you!*

© Allied Cementing Co., LLC.

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 119674  
 Invoice Date: Aug 12, 2009  
 Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

<b>Bill To:</b>
Captiva Energy, LLC P O Box 1213 Hays, KS 67601

Customer ID	Well Name#/or Customer P.O	Payment Terms	
Capt	Howard Trust #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Aug 12, 2009	9/11/09

Quantity	Item	Description	Unit Price	Amount
270.00	MAT	Class A Common	13.50	3,645.00
180.00	MAT	Pozmix	7.55	1,359.00
7.00	MAT	Gel	20.25	141.75
14.00	MAT	Chloride	51.50	721.00
450.00	SER	Handling	2.25	1,012.50
20.00	SER	Mileage 450 sx @ .10 per sk per mi	45.00	900.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	Guide Shoe	252.00	252.00
1.00	EQP	AFU Insert	393.75	393.75
1.00	EQP	Basket	209.00	209.00
1.00	EQP	Rubber Plug	74.20	74.20

ACCT. 9208  
 PROPERTY # \_\_\_\_\_  
 WFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

APPROVED  
 CHRIS GOTTSCHALK  
 AUG 3 3 2009

RECEIVED  
 JUL 23 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	9,839.20
Sales Tax	428.13
Total Invoice Amount	10,267.33
Payment/Credit Applied	
<b>TOTAL</b>	<b>10,267.33</b>

\$ 4427.69  
 ONLY IF PAID ON OR BEFORE

Sep 11, 2009

# ALLIED CEMENTING CO., LLC. 038530

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>8/12/09</u>	SEC. <u>11</u>	TWP. <u>21</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Howard Trust</u>	WELL # <u>1-11</u>	LOCATION <u>Corned 3E to Rd</u>			COUNTY <u>Lawrence</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)		<u>90th 1 1/2 N 1/4 E N1/4</u>					

CONTRACTOR Stearling Drilling Rig #4

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 1020

CASING SIZE 8 5/8 23" DEPTH 1022.43

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.52

CEMENT LEFT IN CSG. 42.52'

PERFS. \_\_\_\_\_

DISPLACEMENT 62,419 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 450 60/40 32 CC

2% Gel

COMMON	<u>270</u>	@	<u>13.50</u>	<u>3645.00</u>
POZMIX	<u>180</u>	@	<u>7.55</u>	<u>1359.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>14</u>	@	<u>51.50</u>	<u>721.00</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 181 HELPER Calen

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER Randy

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED	@		
JUL 23 2010	@		
KCC WICHITA	@		
HANDLING	<u>450</u>	@	<u>2.25</u> <u>1012.50</u>
MILEAGE	<u>110/21/14</u>		<u>900.00</u>
TOTAL			<u>7779.25</u>

**REMARKS:**

Ran 24 sts 8 5/8 23"

Insert @ 979.90

Bucket on St. #18

Cement Circulated!

Landed Plug @ 900 psi

Float Held.

CHARGE TO: Cap Team

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
TOTAL			<u>1431.00</u>

**PLUG & FLOAT EQUIPMENT**

Guide Shoe	@	<u>252.00</u>
AFU Insert	@	<u>393.75</u>
1-Bucket	@	<u>209.00</u>

*Thanks!*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment