

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED
JUL 23 2010**

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA ORIGINAL

OPERATOR: License # 31725
 Name: Shelby Resources L.L.C./Captiva Energy II L.L.C.
 Address 1: 2717 Canal Blvd. Ste. C
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Chris Gottschalk
 Phone: (785) 623-1524
 CONTRACTOR: License # 5142
 Name: Sterling Drilling
 Wellsite Geologist: Derek Patterson
 Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>1/25/10</u>	<u>2/05/10</u>	<u>2/06/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21589-00-00
 Spot Description: _____
NW SW SW SW Sec. 23 Twp. 21 S. R. 16 East West
590 Feet from North / South Line of Section
70 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Pawnee
 Lease Name: Fox-Zook Unit Well #: 1-23
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1975' Kelly Bushing: 1984'
 Total Depth: 3960' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 1022 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 9000 ppm Fluid volume: 400 bbls
 Dewatering method used: Hauled off free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: L.D. Davis
 Lease Name: Miller A#2 SWD License No.: 6039
 Quarter SE Sec. 4 Twp. 19 S. R. 12 East West
 County: Barton Docket No.: 150-009-04611-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Chris Gottschalk
 Title: Production Manager Date: 4/01/10
 Subscribed and sworn to before me this 1 day of April,
20 10.
 Notary Public: Michelle R Haas
 Date Commission Expires: _____
 NOTARY PUBLIC, State of Kansas
 MICHELLE R. HAAS
 My Appt. Exp. 10/4/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution
PLA - DLG - 7/26/10

Operator Name: Shelby Resources L.L.C./Captive Energy II L.L.C. Lease Name: Fox-Zook Unit Well #: 1-23
 Sec. 23 Twp. 21 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density, Micro, Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3375'</td> <td>-1391'</td> </tr> <tr> <td>Lansing</td> <td>3482'</td> <td>-1498'</td> </tr> <tr> <td>Base KC</td> <td>3714'</td> <td>-1730'</td> </tr> <tr> <td>Viola</td> <td>3753'</td> <td>-1769'</td> </tr> <tr> <td>Simpson</td> <td>3801'</td> <td>-1817'</td> </tr> <tr> <td>Arbuckle</td> <td>3860'</td> <td>-1876'</td> </tr> </table>	Name	Top	Datum	Heebner	3375'	-1391'	Lansing	3482'	-1498'	Base KC	3714'	-1730'	Viola	3753'	-1769'	Simpson	3801'	-1817'	Arbuckle	3860'	-1876'
Name	Top	Datum																				
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Simpson	3801'	-1817'																				
Arbuckle	3860'	-1876'																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.5/8"	23#	1022'	60/40 poz	530	2% gel, 3% cc, 1/4# celoflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121492
 Invoice Date: Feb. 5, 2010
 Page: 1

Bill To:
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Fox Zook Unit #1-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Russell	Feb 5, 2010	3/7/10

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	13.50	1,782.00
88.00	MAT	Pozmix	7.55	664.40
7.00	MAT	Gel	21.25	148.75
55.00	MAT	Flo Seal	2.45	134.75
220.00	SER	Handling	2.25	495.00
16.00	SER	Mileage 220 sx @ .10 per sk per mi	22.00	352.00
1.00	SER	Rotary Plug	991.00	991.00
16.00	SER	Pump Truck Mileage	7.00	112.00
1.00	EQP	Dry Hole Plug	39.00	39.00

RECEIVED
 JUL 23 2010
 KCC WICHITA

ACCT. # 9208
 PROPERTY # Fox-ZOOK
 WFE # _____
 USED FOR: _____
 APPROVAL: _____

APPROVED
 CHRIS GOTTSCHALK
 FEB 12 REC'D

Subtotal	4,718.90
Sales Tax	297.29
Total Invoice Amount	5,016.19
Payment/Credit Applied	
TOTAL	5,016.19

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1179.13

ONLY IF PAID ON OR BEFORE
 Mar 2, 2010

DATE <u>2-5-10</u>	SEC. <u>23</u>	TWP. <u>21S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45 AM</u>	JOB FINISH <u>8:15</u>
LEASE <u>For 200k Unit</u>	WELL # <u>1-23</u>	LOCATION <u>Larned SE 1/4 S Einto</u>			COUNTY <u>McPherson</u>	STATE <u>KI</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Strackis Drilling Rig #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 2 7/8 T.D. 3960
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3860
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 220 @ 4.48 @ 1 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 417 HELPER Matt
 BULK TRUCK
 # 260 DRIVER Ron D.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>132</u>	@ <u>13.50</u>	<u>1782.</u>
POZMIX	<u>80</u>	@ <u>7.51</u>	<u>664.</u>
GEL	<u>7</u>	@ <u>21.25</u>	<u>148.</u>
CHLORIDE		@	
ASC		@	
<u>L/6 cement SS</u>		@ <u>2.45</u>	<u>134.7</u>
RECEIVED			
JUL 23 2010			
KCC WICHITA			
HANDLING	<u>220</u>	@ <u>2.25</u>	<u>495.</u>
MILEAGE	<u>51.14 mi</u>		<u>352.</u>
			TOTAL <u>3576.</u>

REMARKS:

3860' 50 sks
1060' 50 sks
550' 50 sks
60' 20 sks

Rat Hole 30 sks
Mouse Hole 20 sks

CHARGE TO: Shelby Res
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>7.00</u>	<u>112.00</u>
MANIFOLD		@	
		@	
			TOTAL <u>1103.</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

Thanks!

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>Dry Hole Plug</u>		@	<u>39.00</u>
		@	
		@	
			<u>29.00</u>



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121436
 Invoice Date: Jan 27, 2010
 Page: 1

Bill To:
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Fox-Zook #1-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jan 27, 2010	2/26/10

Quantity	Item	Description	Unit Price	Amount
318.00	MAT	Class A Common	13.50	4,293.00
212.00	MAT	Pozmix	7.55	1,600.60
9.00	MAT	Gel	20.25	182.25
17.00	MAT	Chloride	51.50	875.50
100.00	MAT	Sugar	1.10	110.00
265.00	SER	Handling	2.25	596.25
16.00	SER	Mileage 265 sx @ .10 per sk per mi	26.50	424.00
1.00	SER	Surface	991.00	991.00
16.00	SER	Pump Truck Mileage	7.00	112.00
1.00	EQP	Rubber Plug	74.00	74.00
1.00	EQP	Guide Shoe	258.00	258.00
1.00	EQP	Baffle Plate	67.20	67.20
1.00	EQP	Basket	221.00	221.00

RECEIVED
 JUL 23 2010
 KCC WICHITA

ACCT: 9208
 PROPERTY # FOX-ZOOK
 USED FOR: _____
 APPROVAL: _____

APPROVED
 CHRIS GOTTSCHALK
 FEB 08 REC'D

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	9,804.80
Sales Tax	483.94
Total Invoice Amount	10,288.74
Payment/Credit Applied	
TOTAL	10,288.74

\$ 2451.00

ONLY IF PAID ON OR BEFORE
 Feb 21, 2010

ALLIED CEMENTING CO., LLC. 036219

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE 1-27-10	SEC. 23	TWP. 210	RANGE 16W	CALLED OUT	ON LOCATION	JOB START 3:00 PM	JOB FINISH 6:00
LEASE Fox-2004	WELL# 1-23	LOCATION 3 East of hauled to 90 th Ave				COUNTY Pawnee	STATE KS
OLD OR <u>NEW</u> (Circle one)			to South East into				

CONTRACTOR Steuering Rig 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1025
 CASING SIZE 8 5/8 DEPTH 1022.08
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 800 MINIMUM
 MEAS. LINE SHOE JOINT 42.32
 CEMENT LEFT IN CSG. 42.32
 PERFS.
 DISPLACEMENT 67.75 BBbs fresh water

OWNER Shelby Resources
 CEMENT
 AMOUNT ORDERED 450 SK 60/40 3% "
2% Gel used 530 SK 60/40
100# Sugar Suse - 2% Gel

COMMON 318	@ 13.50	4,293.00
POZMIX 212	@ 7.55	1,600.60
GEL 9	@ 20.25	182.25
CHLORIDE 17	@ 51.50	875.50
ASC	@	
Sugar 100#	@ 110.00	110.00
RECEIVED		
JUL 23 2010		
KCC WICHITA		
HANDLING 265	@ 2.25	596.25
MILEAGE 16 x 265 x .10		424.00
		TOTAL 8081.60

REMARKS:

Pipe on Bottom Break circulation
 with Rig mud Shut Down
 hook up to cement line
 mix 450 SK 60/40 3% " 2% Gel
 Shut Down Release Plus
 Displace ~~67.75~~ BBbs fresh water
 Cement did not circulate
 Shut in washup Rig Down
 Shut in mix 80 SK 60/40 3%
 2% with 1 inch and held.

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1022.08		
PUMP TRUCK CHARGE		991.00
EXTRA FOOTAGE	@	
MILEAGE 16	@ 7.00	112.00
MANIFOLD	@	
	@	
	@	
		TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 Rubber Plug	@ 14.00	14.00
1 8 5/8 Guid Shop	@ 258.00	258.00