

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KGC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone (832) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. 10-CONS-146-CIDW

03/22/2010 03/25/2010 05/07/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21891-00-00

Spot Description: _____

NE Sec. 16 Twp. 34 S. R. 41 East West

1320 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County MORTON

Lease Name Hill A Well # 2

Field Name GREENWOOD

Producing Formation WABALUNSEE/SHAWNEE

Elevation: Ground 3428 Kelley Bushing _____

Total Depth 3640 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 643 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3700 ppm Fluid volume 95 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title STATE REGULATORY ANALYST Date 07/23/2010

Subscribed and sworn to before me this July day of July

Notary Public John Elmore

Date Commission Expires 9/10/11

KCC Office Use ONLY:

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Att 1 - DLG - 7/26/10

copy to Jim H.

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Hill A Well # 3

Sec. 16 Twp. 34 S.R. 41 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE GLORIETTA	1223	Shawnee - 3116
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE STONE CORRAL	1488	Lansing - 3417
List All E.Logs Run: NEUTRON CBL		CHASE	2177	
		COUNCIL GROVE	2481	
		WABAUNSEE	22887	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	643	STANDARD	475	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3630	MIDCON50/50	515	.5 HALAD
					TOC=170'		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3117-24, 3155-58, 3175-87	4650 GALS 15% FE HCL	3117-3187
	CTBP @ 3100'	2500 Gals 7.5% Acid & 25,000 #s	2887-2930
3	2887-94, 2898-2904, 2907-12, 2925-30	16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3011		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
05/07/2010	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	67	22		

DISPOSITION OF GAS:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2887 - 2930

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HALLIBURTON

KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2775354	Quote #:	Sales Order #: 7257813
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: Hill	Well #: A2	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8	371263	LOPEZ, CARLOS	8	321975	MATA, ADOLFO V	8	419999
TORRES, CLEMENTE	8	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/22/2010	2	1	3/23/2010	6	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	643	635 ft	BHST	643	22 - Mar - 2010	18:00	CST
Form Type				On Location	22 - Mar - 2010	22:00	CST
Job depth MD	643	635 ft	Job Depth TVD	Job Started	23 - Mar - 2010	00:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	23 - Mar - 2010	00:00	CST
Perforation Depth (MD)	From	To		Departed Loc	23 - Mar - 2010	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24.				675	650	643

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0		
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	250.0	sacks	12.4	2.07	11.35	5.0	11.35	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	11.35 Gal	FRESH WATER								
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220.0	sacks	15.6	1.2	5.24	5.0	5.24	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.238 Gal	FRESH WATER								
4	Displacement		38.00	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes				
Displacement	38	Shut In: Instant		Lost Returns		Cement Slurry	139.2	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	25	Actual Displacement	38	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	177.2	
Rates										
Circulating	6	Mixing	6	Displacement	5	Avg. Job	5.5			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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KCC WICHITA *Cementing Job Summary*

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2775354	Quote #:	Sales Order #: 7261617
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: Hill	Well #: A2	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG H	20	449385	LOPEZ, JUAN R	20	198514	WILTSHIRE, MERSHEK Tonje	20	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	24 - Mar - 2010	11:30	CST
Form Type		BHST	On Location	24 - Mar - 2010	16:00	CST
Job depth MD	3630	Job Depth TVD	Job Started	25 - Mar - 2010	09:45	CST
Water Depth		Wk Ht Above Floor	Job Completed	25 - Mar - 2010	10:52	CST
Perforation Depth (MD) From		To	Departed Loc	25 - Mar - 2010	12:00	CST

Well Data

Description	New / Used	Max pressure	Size	ID	Weight	Thread	Grade	Top MD	Bottom MD	Top TVD	Bottom TVD
Casing		psig	5.5 in	4.950 in	15.50 lbm/ft	8rd		ft	3630 ft	ft	ft

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5 1/2	1	HES	3630	Packer					Top Plug	5 1/2	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	5 1/2	1	HES	3589						Plug Container	5 1/2	1	HES
Stage Tool										Centralizers	5 1/2 x 7 7/8	10	HES

Miscellaneous Materials


Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush		0.00	bbl	8.33	.0	.0	6.0			

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	215.0	sacks	11.4	2.89	17.84	6.0	17.84	
	0.25 lbm	POLY-E-FLAKE (101216940)								
	17.838 Gal	FRESH WATER								
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	300.0	sacks	13.3	1.62	7.18	6.0	7.18	
	10 lbm	KOL-SEAL, BULK (100064233)								
	0.5 %	HALAD(R)-322, 50 LB (100003648)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.179 Gal	FRESH WATER								
4	2% Clay-Fix 3 Water w/ Biocide Displacement			bbl	8.33	.0	.0	6.0		
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)								
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)								
	42 gal/bbl	WATER - FRESH - GAL (24047)								
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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KCC WICHITA

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Morton

OPERATOR Anadarko Petroleum Corporation

LEASE Hill A

WELL NUMBER 2

FIELD Greenwood

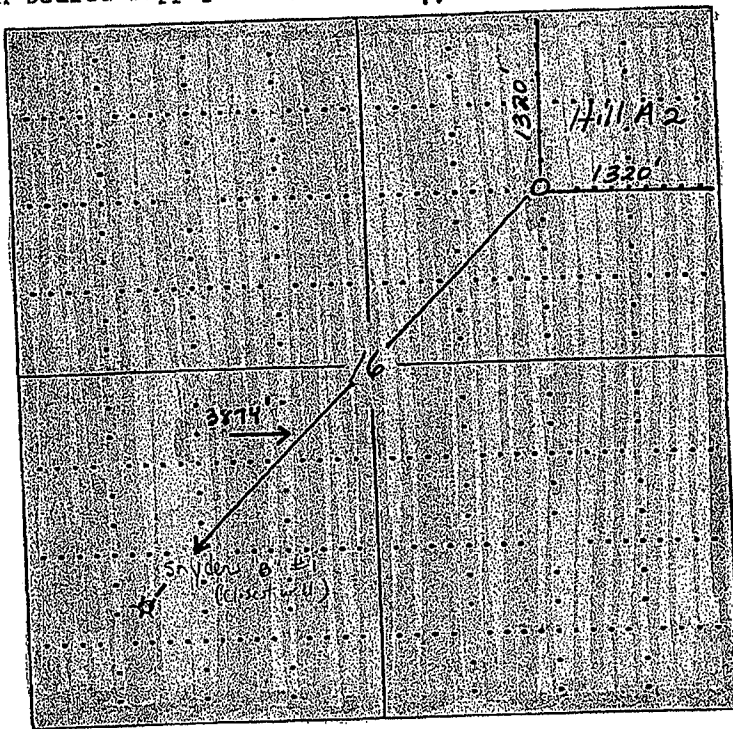
1,320 feet from south/north line of section
1,320 feet from east/west line of section

SECTION 16 TWP 34 (S) RG 41 E/W
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
QTR/QTR/QTR OF ACREAGE § 16 - T34S - R41W

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

R41W

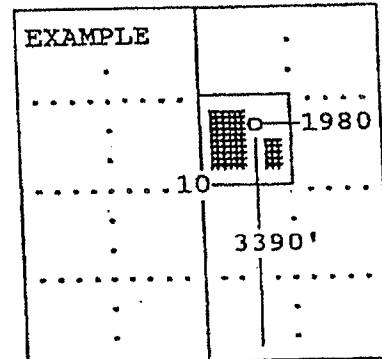


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KANSAS CORPORATION COMMISSION

DEC 02 2009

CONSERVATION DIVISION
WICHITA, KS

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S



SEWARD CO.

The undersigned hereby certifies as attorney _____ (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature David W. Nickel
David W. Nickel

Subscribed and sworn to before me on this 2nd day of December, 2009

Marilyn B. Morlan
Marilyn B. Morlan Notary Public

My Commission expires 10/29/13

FORM CG-8 (12/94)

