

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

7/18/09

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 West Douglas #520  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Maclaskey  
Operator Contact Person: K. Todd Allam  
Phone: (316) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: Steve Van Buskirk

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-1--2008	6-8-2008	6-18-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23266-0000

County: Barber

NE SW SW NW Sec. 7 Twp. 34 S. R. 10  East  West

2145 feet from S / N (circle one) Line of Section

495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thom B Well #: 1-7

Field Name: \_\_\_\_\_

Producing Formation: Mississippian

Elevation: Ground: 1384 Kelly Bushing: 1395

Total Depth: 4804 Plug Back Total Depth: 4780 est.

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKINS 719-0  
(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 900 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite:

Operator Name: VAL Energy Inc

Lease Name: \_\_\_\_\_ License No.: 5822

Quarter SE Sec. 13 Twp. 34 S. R. 11  East  West

County: Barber Docket No.: P28864

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: President Date: 7-18-08

Subscribed and sworn to before me this 18 day of July

20 08

Notary Public: Gary D. Stearns

Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
GARY D. STEARNS  
My Appt. Expires 2-19-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

UIC Distribution

**AUG 05 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Thom B Well #: 1-7  
 Sec. 7 Twp. 34 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Dual Induction Microresistivity Sector Bond/Gama Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3650</td> <td>-2255</td> </tr> <tr> <td>Haskell</td> <td>4072</td> <td>-2680</td> </tr> <tr> <td>KC</td> <td>4212</td> <td>-2817</td> </tr> <tr> <td>Cherokee Shale</td> <td>4521</td> <td>-3126</td> </tr> <tr> <td>Mississippian</td> <td>4599</td> <td>-3204</td> </tr> <tr> <td>Mississippian Porosity</td> <td>4626</td> <td>-3231</td> </tr> </table>	Name	Top	Datum	Heebner	3650	-2255	Haskell	4072	-2680	KC	4212	-2817	Cherokee Shale	4521	-3126	Mississippian	4599	-3204	Mississippian Porosity	4626	-3231
Name	Top	Datum																				
Heebner	3650	-2255																				
Haskell	4072	-2680																				
KC	4212	-2817																				
Cherokee Shale	4521	-3126																				
Mississippian	4599	-3204																				
Mississippian Porosity	4626	-3231																				

KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	240	60/40 poz	185	2%&3%
production	7 7/8	5 1/2	14#	4791	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf,	4650-52, 4656-68	1000 gal 15%MA, 1800 bbl Foam Frac, .50 mbs. sand	4650-68

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
		2 7/8	4575		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>7-16-08</u>			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	<u>0</u>	<u>25</u>	<u>300</u>			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 06/09/2008
INVOICE NUMBER <b>1970002050</b>		

Pratt

RECEIVED

JUN 11 2008

B  
I  
L  
L  
T  
O  
VAL ENERGY  
200 W. DOUGLAS  
SUITE 520  
WICHITA  
ATTN:

KS 67202

J  
O  
B  
S  
I  
T  
E  
LEASE NAME Thom  
WELL NO. B-1-7  
COUNTY Barber  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02057	301			Net 30 DAYS	07/09/2008
For Service Dates: 06/08/2008 to 06/08/2008		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>1970-02057</b>					
<b>1970-17718 Cement-New Well Casing 6/8/08</b>					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge <del>4001.5000</del>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	215.000	215.00
Flapper Type Insert Float Valves					
Cement Float Equipment		1.00	EA	250.000	250.00
Guide Shoe-Regular					
Cement Float Equipment		1.00	EA	105.000	105.00
Top Rubber Cement Plug					
Cement Float Equipment		5.00	EA	110.000	550.00
Turbolizer					
Mileage		150.00	DH	1.400	210.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		315.00	DH	1.600	504.00
Proppant and Bulk Delivery Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		36.00	EA	6.000	216.00 T
Cement Friction Reducer					
Additives		30.00	EA	4.000	120.00 T
De-foamer					
Additives		95.00	EA	7.500	712.50 T
FLA-322					
Additives		118.00	EA	5.150	607.70 T
Gas-Blok					
Additives		625.00	EA	0.670	418.75 T
Gilsonite					
Additives		606.00	EA	0.500	303.00 T
Salt					

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WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 06/09/2008
INVOICE NUMBER <b>1970002050</b>		

**B** VAL ENERGY  
**I** 200 W. DOUGLAS  
**L** SUITE 520  
**T** WICHITA KS 67202  
**O** ATTN:

**J** LEASE NAME Thom  
**O** WELL NO. B-1-7  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB # 1970-02057	EQUIPMENT # 301	PURCHASE ORDER NO.		TERMS Net 30 DAYS	DUE DATE 07/09/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		125.00	EA	16.600	2,075.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,845.97 9,012.23 299.64 9,311.87
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# BASIC

energy services, L.P.

**FIELD ORDER** 17718

Subject to Correction

Lease Th... Well # R-17 Legal 7-34-10  
 Date 6-8-08 Customer ID \_\_\_\_\_ County Barber State KS Station Pratt  
 Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint \_\_\_\_\_  
 Casing \_\_\_\_\_ Casing Depth \_\_\_\_\_ TD \_\_\_\_\_ Job Type CNW 5/8 LK  
 Customer Representative Russell... Treater Steve Delaney

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X** R.M. DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 <sup>ea</sup>	AA2 Cement	---	2075.00
P	CP103	25 <sup>ea</sup>	60/40 po 2	---	275.00
P	CC105	30 <sup>lb</sup>	Neo-foamer	---	150.00
P	CC111	606 <sup>lb</sup>	Salt	---	303.00
P	CC112	36 <sup>lb</sup>	Friction Reducer	---	216.00
P	CC115	118 <sup>lb</sup>	Gas-Blok	---	607.70
P	CC109	95 <sup>lb</sup>	FLA-300	---	712.50
P	CC201	625 <sup>lb</sup>	Gilsonite	---	418.75
P	CC155	1000 <sup>gal</sup>	Super Flush II KCC	---	1530.00
P	CS103	1 <sup>ea</sup>	Top Rubber Plug 5 1/2	---	125.00
P	GF201	1 <sup>ea</sup>	Guide Shoe 5 1/2	---	250.00
P	CFH51	1 <sup>ea</sup>	Flapper Type Insert Plug Valve 5 1/2	---	215.00
P	CS1651	5 <sup>ea</sup>	Turboliner 5 1/2	---	550.00
P	E101	90 <sup>mi</sup>	Heavy Equipment Mileage	---	630.00
P	E113	315 <sup>mi</sup>	Bulk Mileage	---	504.00
P	E100	45 <sup>mi</sup>	Pickup Mileage	---	191.25
P	CE240	150 <sup>ea</sup>	Cement Service Charge	---	210.00
P	500?	1 <sup>ea</sup>	Service Supervisor	---	175.00
P	CE205	1 <sup>ea</sup>	Depth Charge 4001-5000	---	2570.00
P	CE504	1 <sup>ea</sup>	Plug Container	---	250.00

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Discounted price plus tax 9012.23

Customer Val Energy Inc	Lease No.	Date 6-8-08	
Lease Thom	Well # B1-7		
Field Order # 17718	Station Pratt	Casing 5 7/8 14"	Depth 4792
Type Job CNW-570 L.S.	Formation	County Barber	State KS
Legal Description 7-34-10			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 7/8 14"			125	AAJ	1.38			
Depth 4792	Depth	From 25	To 570	Pre Pad		Max		5 Min.
Volume 116.93	Volume	From 3	To 3	Pad		Min		10 Min.
Max Press	Max Press	From 300	To 300	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From 5 7/8	To 6 1/2			HHP Used		Annulus Pressure
Packer Depth 4772	Packer Depth	From	To	Flush	116.4	Gas Volume		Total Load

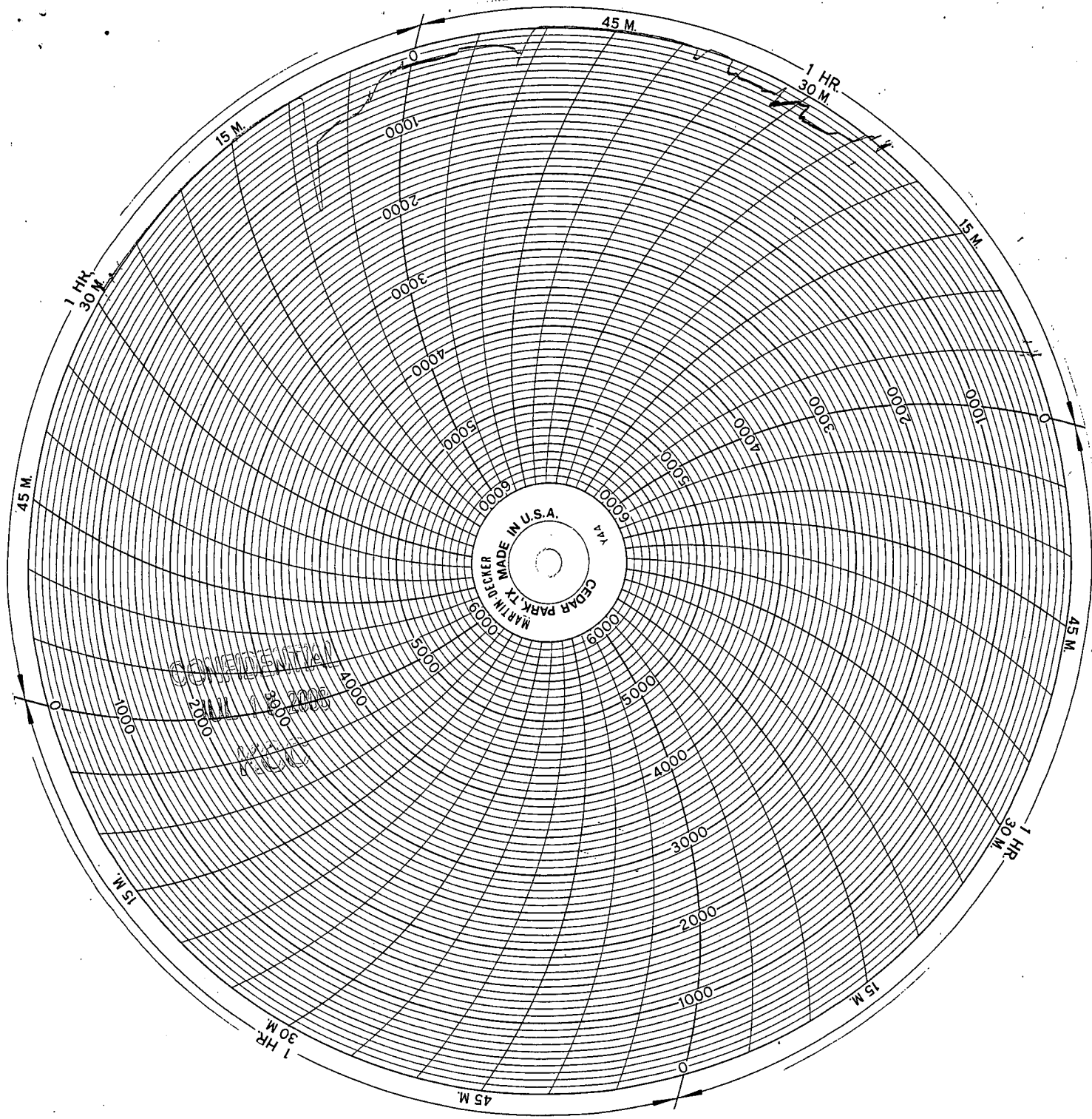
Customer Representative Russell M...	Station Manager Dave Scott	Treater Steve ...
Service Units 2728319842/15889	19560/19918	
Driver Names Osborne	Lesley	Johnson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 PM					On location - Safety meeting
					Run Bottom-570 14" casing
					Centralize 1-3-5-7-9 20" SJ
					Casing on Bottom - Hook up to casing
					Break circ w/ R...
5:40	300		24	6	Sup. Flush II
5:45	300		31	6	Max 125 gpm AAJ @ 15.5"/gal
					Shut down
					Clear pump & L...
					Release Plug
6:00	0		0	7	Start Displacement
6:12	300		90	6	L.S. pressure
6:13	500		105	5	Slow Rate
6:15	1500		116.5	4	plug down - Hold
					circulate thru ...
			4/3		plug w/ H/MH w/ 25% L/S @ 400 gpm

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WICHITA, KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 114356  
Invoice Date: Jun 6, 2008  
Page: 1

<b>Bill To:</b>
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

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9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Thom "B" #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Jun 6, 2008	7/6/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	14.20	1,576.20
74.00	MAT	Pozmix	7.20	532.80
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
194.00	SER	Handling	2.15	417.10
25.00	SER	Mileage 194 sk @ .09 per sk per mi	17.46	436.50
1.00	SER	Surface Casing	917.00	917.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

*Cement surface casing*

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 460.65

ONLY IF PAID ON OR BEFORE

Jul 6, 2008

Subtotal	4,606.55
Sales Tax	160.52
Total Invoice Amount	4,767.07
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,767.07</b>

460.65  
\$4306.42



# ALLIED CEMENTING CO., LLC. 30980

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks

DATE <u>6-2-08</u>	SEC <u>7</u>	TWP <u>34s</u>	RANGE <u>10w</u>	CALLED OUT <u>7:30p.m.</u>	ON LOCATION <u>8:30p.m.</u>	JOB START <u>11:00p.m.</u>	JOB FINISH <u>12:30a.m.</u>
LEASE <u>Thom</u>		WELL # <u>"B"1-7</u>	LOCATION <u>Gerlainet+281 Jct.</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>7.1 E, 2S-1E-N/S</u>				

CONTRACTOR Val Energy  
 TYPE OF JOB Surface Csg  
 HOLE SIZE 12 1/4 T.D. 252  
 CASING SIZE 8 5/8 DEPTH 243'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15' By Request  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 1/2 Bbls Freshwater

OWNER Val Energy  
 CEMENT  
 AMOUNT ORDERED 185sx60:40'  
3% CL + 2% Gel

COMMON	<u>111 A</u>	@	<u>14.20</u>	<u>1576.20</u>
POZMIX	<u>74</u>	@	<u>7.20</u>	<u>532.80</u>
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>2.15</u>	<u>417.10</u>
MILEAGE	<u>25 x 194</u>	@	<u>0.09</u>	<u>436.50</u>
				<b>TOTAL</b> <u>3333.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling  
 # 352 HELPER Mike Becker  
 BULK TRUCK DRIVER FR. Freeman  
 # 389  
 BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Bottom - Break Circ  
mix + Pump 185sx60:40' 3%cc  
+ 2% Gel. Displace 14 1/2 Bbls  
Fresh water. Shutt In.  
Cement Did Circ.

**SERVICE**

DEPTH OF JOB	<u>243</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>113.00</u>
		@	

CHARGE TO: Val Energy

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 wood</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		
<b>TOTAL</b> <u>68.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Leo Roberts  
 SIGNATURE x Leo Roberts

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~4606.55~~  
 DISCOUNT ~~460.66~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**