

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe
 License: 33837
 Wellsite Geologist: Ken Recoy **CONFIDENTIAL**
 Designate Type of Completion: JUL 28 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-01-08</u>	<u>4-11-08</u>	<u>4-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27332-0000
 County: Neosho
 _____ NE SW Sec. 18 Twp. 29 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
2080 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Davidson, Charles Well #: 18-1A
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1005 Kelly Bushing: n/a
 Total Depth: 1215 Plug Back Total Depth: 1206.68
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1206.68
 feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan AH-II WH 10-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/28/08
 Subscribed and sworn to before me this 28th day of July,
 20 08.
 Notary Public: Veria Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 29 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Davidson, Charles Well #: 18-1A
 Sec. 18 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1206.68	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1093-1096/1039-1041/1034-1036	500gal 15%HCLw/ 72bbls 2%kcl water, 663bbls water w/ 2% KCL, Blockde, 7800# 20/40 sand	1093-1096/1039-1041
			1034-1036
4	946-948/891-893/819-821	400gal 15%HCLw/ 84bbls 2%kcl water, 364bbls water w/ 2% KCL, Blockde, 4000# 20/40 sand	946-948/891-893
			819-821
4	781-784/758-761	400gal 15%HCLw/ 68bbls 2%kcl water, 398bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	781-784/758-761

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1136</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6612**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-8	Davidson Charles 18-7A	18	27	18	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:45		903427		4	<i>Joe P. Blanchard</i>
TIM	6:45	10:45 11:45		903255		5	<i>L. [unclear]</i>
MATT	7:00	12:00		903600		5	<i>M. [unclear]</i>
Tyler	6:45	10:30		903140	932452	3.75	<i>[unclear]</i>
MAVERICK	7:00	10:15		931305		3.25	120

JOB TYPE Loss Circulation HOLE SIZE 7 7/8 HOLE DEPTH 1208 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1206.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT JUL 28 2008 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS: KCL
Installed Cement head RAW 2 SKS gel & 17 BBL dye & 1 SK gel & 15
of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of
Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
		80 Vac	
	1206.68	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	133 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7600 gal	City Water	

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JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 18	T. 29	R. 18	GAS TESTS:		
API #	133-27332	County:		Neosho	223'	slight blow	
Elev.:	1005'	Location:		Kansas	471'	slight blow	
Operator:	Quest Cherokee LLC				502'	slight blow	
Address	9520 N. May Ave., Suite 300				533'	slight blow	
	Oklahoma City, OK. 73120				564'	slight blow	
WELL #	18-1A	Lease Name:		Davidson, Charles	595'	slight blow	
Footage location	1980 ft. from the		S	line	626'	slight blow	
	2080 ft. from the		W	line	657'	slight blow	
Drilling Contractor:	FOXFE ENERGY				688'	slight blow	
Spud Date:	NA	Geologist:			715'	slight blow	
Date Comp:	4-11-08	Total Depth:		1215'	750'	slight blow	
Exact Spot Location	NE SW				781'	slight blow	
Casing Record					812'	slight blow	
	Surface	Production			843'	10 - 1/2"	19.9
Size Hole	12-1/4"	7-7/8"			905'	15 - 1/2"	24.5
Size Casing	8-5/8"	5-1/2"			998'	3 - 1/2"	10.9
Weight	24#	15-1/2#			1060'	3 - 1/2"	10.9
Setting Depth	22'				1091'	12 - 1/2"	21.9
Type Cement	port				1122'	12 - 1"	89.8
Sacks	5				1215'	6 - 1"	63.3

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	567	569	shale	821	831
shale	22	70	lime	569	572	sand	831	833
b. shale	70	72	b. shale	572	574	coal	833	836
shale	72	115	lime	574	602	shale	836	865
lime	115	132	b. shale	602	604	sand	865	878
shale	132	151	shale	604	637	shale	878	890
lime	151	213	b. shale	637	639	coal	890	892
b. shale	213	215	lime	639	646	shale	892	911
shale	215	219	shale	646	667	coal	911	916
lime	219	234	coal	667	669	sand	916	926
sand	234	265	lime	669	677	coal	926	928
lime	265	296	coal	677	679	sand	928	934
shale	296	312	sand	679	730	coal	934	936
lime	312	402	shale	730	758	shale	936	951
shale	402	436	coal	758	760	coal	951	953
lime	436	465	shale	760	778	shale	953	988
b. shale	465	467	lime	778	780	coal	988	990
shale	467	470	coal	780	783	sand/shale	990	1013
lime	470	450	shale	785	808	coal	1013	1014
sand	450	472	b. shale	808	810	shale	1014	1021
shale	472	544	shale	810	818	coal	1021	1022
sand	544	564	coal	818	821	sand	1022	1031

Comments: 223' injected water

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WICHITA, KS

WELL LOG Davidson; 18-1A

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1031	1034						
shale	1034	1038						
coal	1038	1039						
shale	1039	1060						
sand/shale	1060	1071						
shale	1071	1090						
coal	1090	1095						
shale	1095	1096						
lime/mississ	1096	1215						

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KCC

Comments: 1022-1031' odor

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