

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/09/10

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Leiker Well Service
License: 30891
Wellsite Geologist: N/A

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Designate Type of Completion:
___ New Well ___ Re-Entry Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: MIDCO Exploration, Inc.

Well Name: Neville #2
Original Comp. Date: 7/14/04 Original Total Depth: 4545'
___ Deepening Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

5/22/08 6/2/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21894 -00-61
County: Kingman
NW ___ NE ___ SW ___ Sec. 27 Twp. 28 S. R. 8 East West
2310 feet from (S) / N (circle one) Line of Section
1710 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Neville Well #: 2

Field Name: Garlich
Producing Formation: Mississippi
Elevation: Ground: 1653 Kelly Bushing: 1661
Total Depth: 4545 Plug Back Total Depth: 4220 *

Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

*NEW INFORMATION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 7/9/08

Subscribed and sworn to before me this 9TH day of JULY
20 08.

Notary Public: Nancy L. Macynas
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 14 2008

Operator Name: MIDCO Exploration, Inc. Lease Name: Neville Well #: 2
 Sec. 27 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: No new logs run	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	283'	60/40 poz	250	2% cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4290'	ASC	190	5# sack KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3964-4114	A	100	75 sacks + 2% cc; 25 sacks Neat

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4106-4114 (original)		
2	4106-4109 (reperforate)	200 gallons 7.5 NEFE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 3/8"	4105'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
6/3/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		60	50				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., LLC. 31141

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-23-08</u>	SEC. <u>27</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>3:20 PM</u>
NEVILLE LEASE		WELL # <u>2</u>	LOCATION <u>SPINDY & BALL PARK RD, 7 NORTH</u>		COUNTY <u>KEOKUCH</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			TO STATION, THEN 2 NORTH, 1 WEST, 1/4 NORTH, EAST INTO				

CONTRACTOR LOYKEN W.S.
 TYPE OF JOB PERF. SQUARED
 HOLE SIZE 7 7/8" T.D. 4,114'
 CASING SIZE 4 1/2" DEPTH 4,114'
 TUBING SIZE 2 3/8" DEPTH 3,964'
 DRILL PIPE DEPTH
 TOOL PACKER DEPTH 3,964'
 PRES. MAX 2,700# MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS. 4,106-4,114'
 DISPLACEMENT 1/4 bbl. FRESH WATER

OWNER MIDCO EXPLORATION
 CEMENT
 AMOUNT ORDERED 75 SK CLASS A + 250 CC, 25 SK CLASS A MORT

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER GARY K.
 BULK TRUCK
 # 389 DRIVER ADAM A.
 BULK TRUCK
 # DRIVER

COMMON	<u>100</u>	<u>A</u>	@	<u>14.20</u>	<u>1420.00</u>
POZMIX			@		
GEL			@		
CHLORIDE	<u>2</u>		@	<u>52.45</u>	<u>104.90</u>
ASC			@		
RECEIVED KANSAS CORPORATION COMMISSION JUL 14 2008 WICHITA, KS					
HANDLING	<u>10.2</u>		@	<u>2.15</u>	<u>219.30</u>
MILEAGE	<u>50 x 10.2</u>	<u>4.09</u>	@		<u>459.00</u>
					TOTAL <u>2203.20</u>

REMARKS:

PULL BACK @ 4,220', PACKER SET @ 3,964',
LOAD BACKSIDE 500#, LOAD TUBING TAKE IN
RATE, 3 1/4 BPM @ 800#, PUMP 75 SK CLASS
A + 2% CC, 25 SK CLASS A MORT, 800# @
3 1/4 BPM, STOP PUMPS, WASH PUMP & LINES,
START DISPLACEMENT, DISPLACED 1/4 bbl.
FRESH WATER @ 2,700#, SQUEEZED, REVERSE
BACK (OK), COULD NOT REVERSE OUT, WENT
LONG WAY @ 69 bbl. @ 1,500#, PULL ALL TUBING
PRESSURE UP ON CASING, 1,000#, SHUT IN

CHARGE TO: MIDCO EXPLORATION
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4,114'</u>			
PUMP TRUCK CHARGE				<u>1885.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD	<u>SQUARED</u>	@	<u>96.00</u>	<u>96.00</u>
TOTAL <u>2331.00</u>				

PLUG & FLOAT EQUIPMENT

	@		
<u>NONE</u>	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVID MAYFIELD

SIGNATURE David A. Mayfield

SALES TAX (If Any) _____
 TOTAL CHARGES ~~2203.20~~
 DISCOUNT IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**