

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/08/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
 Name: FALCON EXPLORATION, INC.
 Address: 125 N. MARKET, SUITE 1252
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NCRA
 Operator Contact Person: MIKE MITCHELL
 Phone: (316) 262-1378
 Contractor: Name: VAL ENERGY INC.
 License: 5822
 Wellsite Geologist: TED JOCHEMS JR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry/Conversion follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: KCC Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/19/08</u>	<u>3/27/08</u>	<u>5/2/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21705-0000
 County: GOVE
 SE NE NW SE Sec. 35 Twp. 13 S. R. 30 East West
2120 feet from (S) / N (circle one) Line of Section
1640 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ROHR Well #: 1
 Field Name: R&M
 Producing Formation: Mississippian
 Elevation: Ground: 2748 Kelly Bushing: 2753
 Total Depth: 4356 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 329 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If Yes, show depth set 2237 Feet
 If Alternate II completion, cement circulated from 2237
 feet depth to SURFACE w/ 400 sx cmt.
 Drilling Fluid Management Plan Alt I/II 9-2-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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 KANSAS CORPORATION COMMISSION
 JUL 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRESIDENT Date: _____

Subscribed and sworn to before me this 10th day of JULY

20 08

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **ROHR** Well #: **1**
 Sec. **35** Twp. **13** S. R. **30** East West County: **GOVE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAD. GUARD LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2176</td> <td>+577</td> </tr> <tr> <td>B/ANHYD</td> <td>2209</td> <td>+544</td> </tr> <tr> <td>LANSING</td> <td>3790</td> <td>-1037</td> </tr> <tr> <td>BKC</td> <td>4089</td> <td>-1336</td> </tr> <tr> <td>PAWNEE</td> <td>4198</td> <td>-1449</td> </tr> <tr> <td>FT SCOTT</td> <td>4266</td> <td>-1513</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4298</td> <td>-1545</td> </tr> <tr> <td>JOHNSON</td> <td>4346</td> <td>-1593</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2176	+577	B/ANHYD	2209	+544	LANSING	3790	-1037	BKC	4089	-1336	PAWNEE	4198	-1449	FT SCOTT	4266	-1513	CHEROKEE SH	4298	-1545	JOHNSON	4346	-1593
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23	329	COMMON	225	2% GEL, 3% CC
DV TOOL		5-1/2		2237	LITE 'A'	400	
PRODUCTION	7-7/8	5-1/2	14	4349	AA2	150	.3% CFR, .3% FLA, 10% SALT 1/4# CELL FLAKE, 5#SX GILSNT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2-3/8"	Set At 4040'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/2/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

32174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

oakley

DATE <u>3-20-08</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:00AM</u>	JOB START <u>2:00AM</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>ROHR</u>	WELL # <u>1</u>	LOCATION <u>Gove</u> <u>45 low 2s winto</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Val Drilling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 333'

CASING SIZE 8 5/8 DEPTH 329.08'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20 BDL JUL 08 2008

EQUIPMENT _____

PUMP TRUCK # 422 CEMENTER Andrew

BULK TRUCK # 218 DRIVER Walt

BULK TRUCK # _____ DRIVER _____

OWNER same

CEMENT AMOUNT ORDERED 225 sks com

3% cc 2% gel

COMMON	<u>225</u>	@	<u>14.20</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>52.45</u>	<u>419.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 sks</u>	@	<u>2.15</u>	<u>509.55</u>
MILEAGE	<u>94 sk/mile</u>			<u>959.85</u>
TOTAL				<u>5159.00</u>

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REMARKS:

Cement Did Circulate

SERVICE

DEPTH OF JOB 329.08'

PUMP TRUCK CHARGE 912.00

EXTRA FOOTAGE 29' @ .80 23.20

MILEAGE 45 miles @ 7.00 315.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1255.20

PLUG & FLOAT EQUIPMENT

8 5/8

wooden plug @ 68.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 68.00

CHARGE TO: Falcon Exp

STREET _____

CITY _____ STATE _____ ZIP _____

Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Miller

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

PA 90 2 of 2

TREATMENT REPORT

Customer <i>79600</i>	Lease No.	Date <i>3-27-08</i>	
Lease <i>Rohn</i>	Well # <i>1</i>		
Field Order # <i>10111</i>	Station	Casing	Depth
Type Job	Formation	County	State

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft.		Acid <i>TOP STAGE 400 A-COW</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>6</i>	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
		CONFIDENTIAL			
<i>1115</i>		<i>JUL 08 2008</i>			<i>P.V. TOOL - 2237"</i>
<i>1117</i>	<i>200</i>	<i>KCC</i>			<i>Hook up Truck AND Stand H²⁰</i>
<i>1145</i>			<i>182</i>	<i>5</i>	<i>Start mixing 400 SK A-COW BLEND</i>
<i>1150</i>			<i>30</i>		<i>Shut down @ wash pump line.</i>
				<i>4</i>	<i>Release Plug Stand Disp</i>
				<i>4</i>	<i>like ps. cement to surface</i>
<i>1200</i>	<i>1400</i>		<i>54.5</i>	<i>4</i>	<i>Slow Rate</i>
			<i>14</i>	<i>2</i>	<i>Plug down @ close DV. Tool</i>
					<i>circulated 25 bbl cont to PH</i>
					<i>Plug RH or MH</i>
<i>1230</i>					

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Job complete
Thank you

Customer: Falcon Exploration Lease No. _____ Date: _____
 Lease: Pratt Well # 1
 Field Order # 18191 Station Pratt Casing 5 1/2 Depth 4357 County 900E State KS
 Type Job CNW 5 1/2 Longstring Two Stage Formation _____ Legal Description 25-13-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>	<u>D.V. Tool</u>			<u>Bottom 125 AHZ</u>				
Depth <u>4357</u>	Depth <u>2237</u>	From	To	Pre-Pad	Max		5 Min.	
Volume <u>106</u>	Volume <u>54.5</u>	From	To	Pad	Min		10 Min.	
Max Press <u>2000</u>	Max Press <u>2000</u>	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus-Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>4336</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative _____ Station Manager DAVE SCOTT Treater Robert Sullivan

Service Units	19867	19889	19842	19826	19860	19900	19918
Driver Names	<u>Bullin</u>	<u>Melsov</u>		<u>Freeman</u>		<u>Phyc</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0530 pm</u>					<u>ON LOC SALLY MEELY</u>
					<u>CONFIDENTIAL</u>
					<u>JUL 08 2008</u>
					<u>KCC</u>
					<u>Run 104 JTS 5 1/2 14 casing w/ Packer shoe</u>
					<u>DU TOOL ON 51 2237' Packed "2" 53</u>
					<u>Centrate 2, 8, 50, 54</u>
<u>0750</u>					<u>CASING ON BOTTOM</u>
<u>0800</u>					<u>Hook Up To Break Circ</u>
<u>0810</u>					<u>Shut down Drop BALL</u>
<u>0830</u>	<u>900</u>				<u>Set Packer shoe w/ Rip and circ</u>
<u>0905</u>	<u>700</u>		<u>10</u>	<u>4.5</u>	<u>Start H²O SPACER</u>
			<u>7</u>	<u>5</u>	<u>Mix 25% scavenger cont #12</u>
	<u>200</u>		<u>30</u>	<u>5.5</u>	<u>Mix 125% HAZ @ 15.4</u>
<u>0920</u>				<u>2</u>	<u>Shut down WASH pump - hose</u>
					<u>Release Plug</u>
<u>0925</u>	<u>200</u>		<u>50</u>	<u>5.5</u>	<u>Start Disp w/ 4" ²⁰</u>
					<u>Start mud disp</u>
				<u>4.5</u>	<u>Slow Rate</u>
			<u>75</u>		<u>15% Ps.</u>
<u>1000</u>	<u>1200</u>		<u>106</u>	<u>4</u>	<u>Plug down</u>
<u>1005</u>					<u>Drop Boom to open Tool</u>
<u>1020</u>	<u>800</u>				<u>Open DU Tool</u>
<u>1025</u>					<u>Hook Up To Circ.</u>

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