

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

9/05/09

KCC  
Meyer  
9/10/08

Operator: License # 5822  
Name: VAL ENERGY, INC.  
Address: 200 W. DOUGLAS SUITE 520  
City/State/Zip: WICHITA, KS 67202  
Purchaser: MACLASKEY  
Operator Contact Person: TODD ALLAM  
Phone: (316) 263-6688  
Contractor: Name: TODD ALLAM  
License: 5822  
Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/2/08 7/7/08 7/21/08  
Spud Date or 7/2/08 Date Reached TD 7/21/08 Completion Date or  
Recompletion Date 7/2/08 Recompletion Date 7/21/08

API No. 15 - 007-23303-0000  
County: BARBER  
SE    NW    NW    NW Sec. 18 Twp. 34 S. R. 10  East  West  
495 feet from S (N) (circle one) Line of Section  
495 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: FOSTER/KERN Well #: 1-18  
Field Name: UNKNOWN

Producing Formation: MISSISSIPPI  
Elevation: Ground: 1392 Kelly Bushing: 11403 per strip log 10/05/08  
Total Depth: 4800 Plug Back Total Depth: 4769  
Amount of Surface Pipe Set and Cemented at 241 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan Att I 10/14/08  
(Data must be collected from the Reserve Pit)  
Chloride content 21500 ppm Fluid volume 1800 bbls  
Dewatering method used HAULED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY, INC  
Lease Name: MEYER #1 SWD License No.: 5822  
Quarter SE SE Sec. 13 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D288864

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam  
Title: President Date: 9/4/08  
Subscribed and sworn to before me this 4 day of September  
08  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 08 2008

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Annt Expires 2/24/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY, INC. Lease Name: FOSTER/KERN Well #: 1-18  
 Sec. 18 Twp. 34 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED  
 DUAL INDUCTION  
 MICRORESISTIVITY  
 SECTOR BOND

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
HEEBNER SHALE	3662	-2262
HASKELL	4079	-2676
KC	4205	-2802
STARK SHALE	4356	-2953
HUSHPUCKNEY SHALE	4392	-2989
CHEROKEE	4584	-3181
MISSISSIPPI (EROSIONAL)	4684	-3231
MISSISSIPPI (PORSOITY)	4650	-3247

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Purpose of String	Size Hole Drilled	Size Casing Set (I.O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	
								Report all strings set-conductor, surface, intermediate, production, etc.	
SURFACE	12 1/4	8 5/8	23	241	60/40 POZ	185	3%CC 2% GEL		
PRODUCTION	7 7/8	5 1/2	14	4658	AA2	125			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
1 SPF	4648-4670	1000 GAL MA, SLICKWATER FRAC, 202 MLBS SAND, 6052 BBL WATER	4648-4670

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4692		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

CONSERVATION DIVISION  
 WICHITA, KS

Date of First, Resummed Production, SWD or Enhr.	Producing Method					
9/3/08	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	18	18	450			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 07/08/2008
INVOICE NUMBER <b>1970002180</b>		

Pratt

RECEIVED

JUL 09 2008

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VAL ENERGY  
200 W. DOUGLAS  
SUITE 520  
WICHITA  
ATTN:

KS 67202  
CONFIDENTIAL  
SEP 05 2008

J  
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E  
LEASE NAME Foster-Kern  
WELL NO. 1-18  
COUNTY Barber  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02187	KCC 301		Net 30 DAYS	08/07/2008
<b>For Service Dates: 07/07/2008 to 07/07/2008</b>				
<b>1970-02187</b>				
<b>1970-17932</b>	<b>Cement-New Well Casing</b>	<b>7/7/08</b>		
Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	290.000	290.00
Basket 5 1/2"				
Cement Float Equipment	1.00	EA	215.000	215.00
Flapper Type Insert Float Valves				
Cement Float Equipment	1.00	EA	250.000	250.00
Guide Shoe-Regular				
Cement Float Equipment	1.00	EA	105.000	105.00
Top Rubber Cement Plug				
Cement Float Equipment	5.00	EA	110.000	550.00
Turbolizer				
Mileage	150.00	DH	1.400	210.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	315.00	DH	1.600	504.00
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	36.00	EA	6.000	216.00 T
Cement Friction Reducer				
Additives	30.00	EA	4.000	120.00 T
De-foamer				
Additives	95.00	EA	7.500	712.50 T
FLA-322				
Additives	118.00	EA	5.150	607.70 T
Gas-Blok				
Additives	625.00	EA	0.670	418.75 T
Gilsonite				

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WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 07/08/2008
INVOICE NUMBER <b>1970002180</b>		

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VAL ENERGY  
200 W. DOUGLAS  
SUITE 520  
WICHITA  
ATTN:

KS 67202  
**CONFIDENTIAL**  
SEP 05 2008

J  
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E  
LEASE NAME Foster-Kern  
WELL NO. 1-18  
COUNTY Barber  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02187	301	<b>KCC</b>	Net 30 DAYS	08/07/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		606.00	EA	0.500	303.00 T
Salt					
Additives		1,000.00	EA	1.530	1,530.00 T
Super Flush II					
Cement		25.00	EA	11.000	275.00 T
60/40 POZ					
Cement		125.00	EA	16.600	2,075.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					
PLEASE REMIT TO:				BID DISCOUNT	-2,915.57
BASIC ENERGY SERVICES, LP		SEND OTHER CORRESPONDENCE TO:		SUBTOTAL	9,232.63
PO BOX 841903		BASIC ENERGY SERVICES, LP		TAX	299.64
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	9,532.27

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

FIELD ORDER 17932

Subject to Correction

Date	7-7-08	Customer ID	VAL ENERGY	Lease	FOSTER-KERN	Well #	1-18	Legal	18-345-10
C H A R G E				County	BARRETT	State	Ks.	Station	PRATT
				Depth		Formation		Shoe Joint	20
				Casing	5 1/2	Casing Depth	4700	TD	4905
				Customer Representative	Missy Myers		Treater	BOBBY DEANE	

AFE Number		PO Number		Materials Received by	X <i>R. Myers</i>	DL5
------------	--	-----------	--	-----------------------	-------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125sk.	AA2		2025 <sup>00</sup>
P	CP103	25sk.	AA/AA/AA		275 <sup>00</sup>
P	CC105	321b.	D <sub>2</sub> -FORMER (POWDER)		120 <sup>00</sup>
P	CC111	621b.	SALT (FINE)		303 <sup>00</sup>
P	CC112	361b.	CRUMPT FRICTION REDUCER		216 <sup>00</sup>
P	CC115	1181b.	GAS BLOK		607 <sup>00</sup>
P	CC129	951b.	FLA-322		725 <sup>00</sup>
P	CC201	6251b.	GESONITE		418 <sup>25</sup>
P	CF155	1000gal	SUPER FLASH II		1530 <sup>00</sup>
P	CF103	1ea.	TOP RUBBER COAT + Plug 5 1/2"		105 <sup>00</sup>
P	CF161	1ea.	GUIDE SHOE - LOG, 5 1/2"		250 <sup>00</sup>
P	CF161	1ea.	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"		215 <sup>00</sup>
P	CF161	5ea.	TURBIDIZER 5 1/2"		550 <sup>00</sup>
P	CF1901	1ea.	PLUG, 5 1/2"		290 <sup>00</sup>
P	E701	90mi.	HIGHWAY EQUIPMENT MILEAGE		630 <sup>00</sup>
P	E713	315tn.	BULK DELIVERY		504 <sup>00</sup>
P	E700	45tn.	BULK MILEAGE		191 <sup>25</sup>
P	E240	150sk.	BINDING & MIXING SERVICE CHANGE		210 <sup>00</sup>
P	S223	1ea.	SERVICE SUPERVISOR		175 <sup>00</sup>
P	CE205	1ea.	DITCH CHANGE, 400' - 5000'		2520 <sup>00</sup>
P	CL304	1ea.	BULK CONTAINER CHANGE		250 <sup>00</sup>
				DISCOUNTED PRICE	\$ 9237 <sup>63</sup>

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WICHITA, KS

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**BASIC**  
energy services, L.P.

SEP 05 2008

VCC

**TREATMENT REPORT**

Customer: <b>VVA ENERGY</b>	Lease No.:	Date: <b>7-7-08</b>
Lease: <b>WIND - VERN</b>	Well #: <b>116</b>	
Field Order #: <b>17792</b>	Station: <b>Pratt</b>	County: <b>BARBOR</b>
Type Job: <b>CAW - I.S.</b>	Formation:	Legal Description: <b>18-34-10</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>2 1/4</b>	Tubing Size:	Shots/Ft:	<b>100 ft</b>	Acid:	<b>126 gal. HAZ</b>	RATE:	PRESS:	ISIP:
Depth: <b>4784</b>	Depth:	From:	To:	Pre Pad:		Max:		5 Min.
Volume: <b>116.8</b>	Volume:	From:	To:	Pad:		Min:		10 Min.
Max Press: <b>1800</b>	Max Press:	From:	To:	Frac:		Avg:		15 Min.
Well Connection: <b>2.0</b>	Annulus Vol.:	From:	To:			HHP Used:		Annulus Pressure
Plug Depth: <b>4769</b>	Packer Depth:	From:	To:	Flush: <b>1128 bl.</b>		Gas Volume:		Total Load

Customer Representative: <b>[Signature]</b>	Station Manager: <b>[Signature]</b>	Treater: <b>Bobby</b>
---	-------------------------------------	-----------------------

Service Units: <b>19866</b>	<b>19840</b>	<b>19824</b>	<b>19808</b>
Driver Names: <b>DR. [Signature]</b>	<b>[Signature]</b>	<b>[Signature]</b>	<b>[Signature]</b>

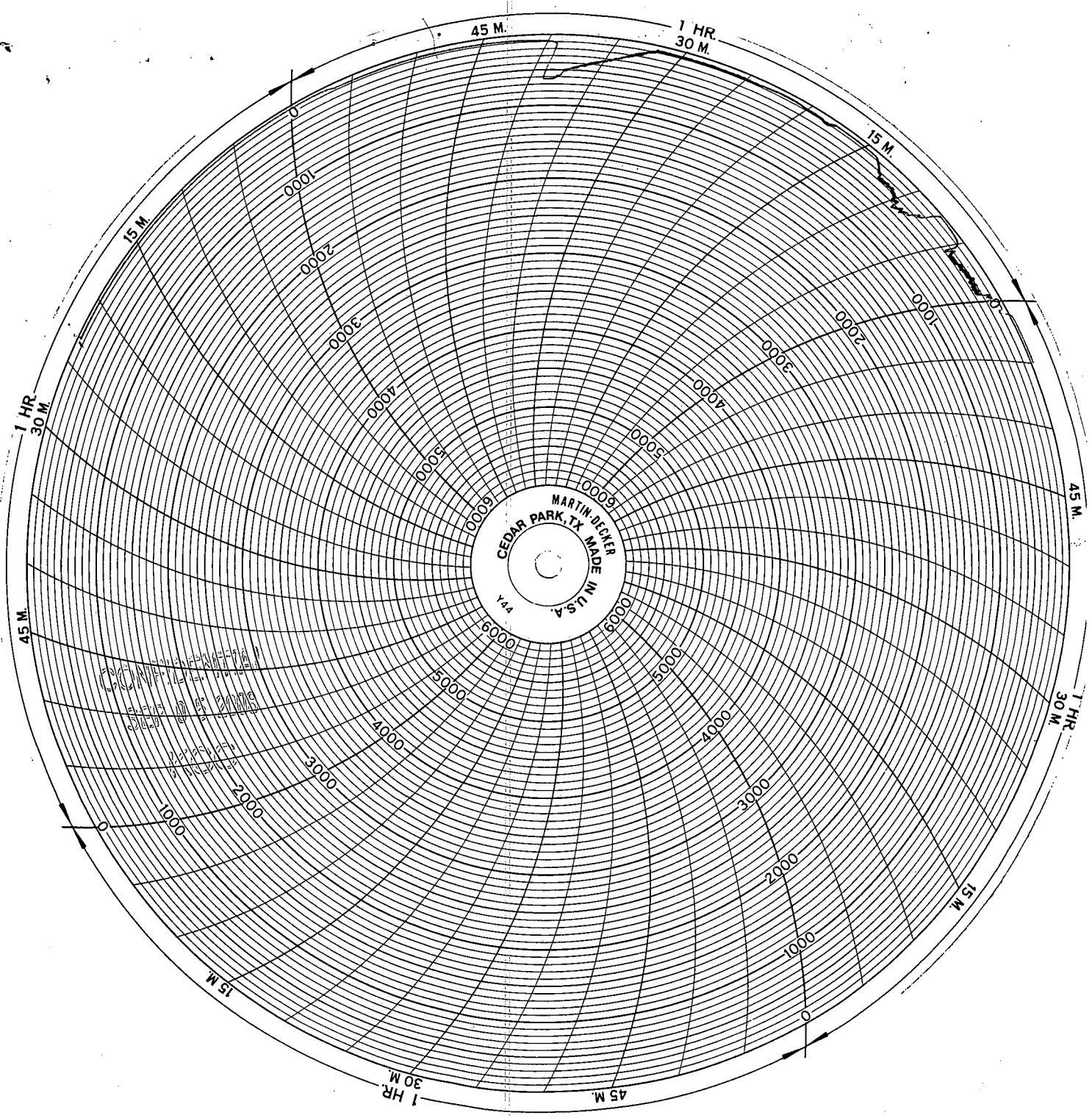
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:10					ON LOCATION
12:10					RUN 12 1/2" H <sup>2</sup> O 5 1/2" CPG. Cont 16,800 GAL 4'
12:15					Log on bottom
12:15					Hook up to Cpg - Backup Cpg. w/ PIG
12:15	1000		24	6.0	5.0 GAL FLUSH IT
12:21	1000		5	6.0	H <sub>2</sub> O SPACER
12:23	200		34	5.0	MAX CONT. @ 15.3 gal
12:30					REMOVE PLUG - CPG & LINES
12:33	1500			6.0	START DISP.
12:49	4000		48	5.0	LIFT PRESSURE
12:55	1400		112		PLUG DOWN
1:00			7		PLUG RAT + MUD HOLE
					CIRCULATION TRU JOB
					JOB COMPLETE

THANKS, BOBBY

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CONSERVATION DIVISION  
WICHITA, KS



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WICHITA, KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 114791  
Invoice Date: Jun 30, 2008  
Page: 1

**Bill To:**

Val Energy, Inc.  
200 W. Douglas  
STE #520  
Wichita, KS 67202

9208

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Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	<u>Foster Kern</u> 1-1B	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jun 30, 2008	7/30/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	15.45	1,761.30
76.00	MAT	Pozmix	8.00	608.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
199.00	SER	Handling	2.40	477.60
22.00	SER	Mileage 199 sx @ <u>KCC</u> per sk per mi	19.90	437.80
1.00	SER	Surface	1,018.00	1,018.00
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

*Cement Surface Casing*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 504.93

ONLY IF PAID ON OR BEFORE

Jul 30, 2008

Subtotal	5,049.30
Sales Tax	179.48
Total Invoice Amount	5,228.78
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,228.78</b>

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SEP 08 2008

CONSERVATION DIVISION  
WICHITA, KS

504.93  
\$ 4,723.85



# ALLIED CEMENTING CO., LLC. 32464

REMIT TO P.O. BOX 31  
 RUSSELL KANSAS 67665

SERVICE POINT:  
Medicina Lodge  
7-1-08

Foster/Kern 1-18

DATE <u>6-30-08</u>	SEC <u>18</u>	TWP. <u>34S</u>	RANGE <u>10W</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Kern</u>		WELL # <u>1-18</u>	LOCATION <u>Gerlin Blk TP &amp; Beecher Rd</u>		COUNTY <u>Borner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			SOUTH TO SCOTT CANYON RD, 1 E, SIMCO				

CONTRACTOR V91 #5

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>246</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>241</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>14 1/4 bbls of fresh water</u>	

OWNER V91 Energy

CEMENT

AMOUNT ORDERED 190 sy 60/40/2 set  
3% cc

COMMON	<u>114 A</u>	@	<u>15.45</u>	<u>1761.30</u>
POZMIX	<u>76</u>	@	<u>8.00</u>	<u>608.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>2.40</u>	<u>477.60</u>
MILEAGE	<u>22 x 199 x .10</u>			<u>437.80</u>
TOTAL				<u>3696.30</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Darin</u>
BULK TRUCK # <u>381</u>	DRIVER <u>Donsia H. KCC</u>
BULK TRUCK #	DRIVER

REMARKS:

Pipe on bottom & break circulation  
Pump 3 bbls ahead, mix 190 sy of  
Cement, shut down, release plug  
Start displacement, pump 14 1/4 bbls  
shut in, cement did circulate

SERVICE

DEPTH OF JOB <u>241</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>22</u>	@ <u>7.00</u> <u>154.00</u>
MANIFOLD	@
<u>Hegarentel</u>	@ <u>113.00</u> <u>113.00</u>
	@
TOTAL <u>1285.00</u>	

CHARGE TO: VAL Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1-wooden plug</u>	@ <u>68.00</u> <u>68.00</u>
	@
	@
	@
	@
TOTAL <u>68.00</u>	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Randy Smith

SIGNATURE X Randy Smith

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 08 2008  
 ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING