

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

7/09/10

**CONFIDENTIAL**

JUL 09 2009

KCC

Operator: License # 5086  
 Name: PINTAIL PETROLEUM,LTD  
 Address: 225 N. MARKET, STE.300  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: PLAINS  
 Operator Contact Person: FLIP PHILLIPS  
 Phone: (316) 263-2243  
 Contractor: Name: MURFIN DRILLING  
 License: 30606  
 Wellsite Geologist: FLIP PHILLIPS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

5/2/2009	5/11/2009	6/7/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,901-0000  
 County: NESS  
NW NW SE SW Sec. 7 Twp. 16 S. R. 26  East  West  
1260 feet from S / N (circle one) Line of Section  
1425 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: ARMSTRONG Well #: 4  
 Field Name: PRAIRIE RIDGE  
 Producing Formation: MISSISSIPPI  
 Elevation: Ground: 2654 Kelly Bushing: 2659  
 Total Depth: 4540 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 203 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2130 Feet  
 If Alternate II completion, cement circulated from 2130  
 feet depth to SURFACE w/ 150 sx cmt.

**Drilling Fluid Management Plan** ATTN: 8-10-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5000 ppm Fluid volume 480 bbls  
 Dewatering method used EVAPORATE AND BACKFILL  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
 Title: GEOLOGIST Date: 7/9/2009  
 Subscribed and sworn to before me this 9th day of July,  
 2009.  
 Notary Public: Susan Utterback  
 Date Commission Expires: 9/18/10

NOTARY PUBLIC - State of Kansas  
 SUSAN UTTERBACK  
 My Appt. Exp. 9/18/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution  
**JUL 10 2009**  
**RECEIVED**

JUL 09 2009 Well #: 4

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: ARMSTRONG
Sec. 7 Twp. 16 S. R. 26 East West County: NESS KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION, SONIC CEMENT LOG

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include ANHYDRITE, HEEBNER, LANSING KC, BKC, FORT SCOTT, CHEROKEE SHALE, MISSISSIPPI.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a 'RECEIVED' stamp from KANSAS CORPORATION COMMISSION dated JUL 10 2009.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

# QUALITY OILWELL CEMENTING, INC.

Ft

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

CONFIDENTIAL

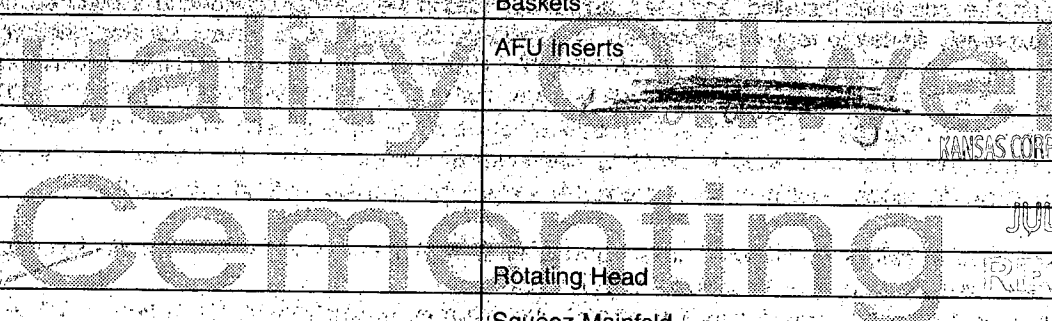
No.

JUL 10 2009

Date	Sec.	Twp.	Range	County	State	On Location	Finish
	7	15	20				2:30pm
Lease	Well No.		Location				
Contractor	Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	T.D.			Charge To			
Hole Size	Depth			Street			
Csg.	Depth			City			
Tbg. Size	Depth			State			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			CEMENT			
Cement Left in Csg.	Shoe Joint			Amount Ordered			
Press Max.	Minimum			Common			
Meas Line	Displace			150 @ 10.00			
Perf.	EQUIPMENT			1500.00			
Pumptrk	No.	Cementer	Gel.				
		Helper	3 @ 17.00				
Bulktrk	No.	Driver	Calcium				
		Driver	5 @ 42.00				
Bulktrk	No.	Driver	Mills				
		Driver	Salt				
JOB SERVICES & REMARKS			Flowseal				
Pumptrk Charge	SFC		400.00				
Mileage	34 @ 6.00		204.00				
Footage	Total		604.00				
Remarks:	Handling			158 @ 1.75			
	Mileage			250.00			
	Pump Truck Charge			604.00			
FLOAT EQUIPMENT			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts				
			Rotating Head				
			Squeeze Mainfold				
X Signature			Tax		74.68		
			Discount		(578.00)		
			Total Charge		2388.18		

KANSAS CORPORATION COMMISSION

JUL 10 2009





CHARGE TO: **POSTAL PETROLEUM** **CONFIDENTIAL**  
 ADDRESS: **JUL 09 2009**  
 CITY, STATE, ZIP CODE: **KCC**

KANSAS CORPORATION COMMISSION  
 JUL 10 2009  
 RECEIVED

TICKET No. **16197**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY KS</b>	WELL/PROJECT NO. <b># 4</b>	LEASE <b>ARMSTRONG</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>5-11-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>MURPHY DRIG # 24</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>UTZAKS - 4W, 2N, 7/8W, N</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE <del>700K</del> 110	40	MI		5.00	200.00
578		1			PUMP CHARGE	1	JOB	4527	1400.00	1400.00
221		1			LIQUID KCL	2	GAL		25.00	50.00
281		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	12	EA	5 1/4"	55.00	660.00
403		1			CEMENT BASKETS	2	EA		180.00	360.00
404		1			PORT COLLAR TOP JT # 62	1	EA	2087	1900.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB		150.00	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*  
 DATE SIGNED: **5-11-09** TIME SIGNED: **1530**  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5720.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3776.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9496.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	381.07
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9877.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WILSON**

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16197

CUSTOMER **PENTALL PETROLEUM** WELL **ARMSTRONG #4** DATE **5-11-09** PAGE **2** OF **12**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT					
		LOC	ACCT	DF													
325		1				STANDARD COMBAT EA-2	100	SKS			11.00	1100.00					
330	CONFIDENTIAL	1				SWIFT MULTI-DENSITY STANDARD	100	SKS			14.00	1400.00					
276	JUL 06 2009	1				FLOCELE	50	LBS			1.50	75.00					
283	KCC	1				SALT	500	LBS			.15	75.00					
284		1				CALSEAL	5	SKS	500	LBS	30.00	150.00					
285		1				CFR-1	50	LBS			4.00	200.00					
290		1				D-ADR	2	GAL			35.00	70.00					
581		1				SERVICE CHARGE				CUBIC FEET	200	1.50	300.00				
583		1				MILEAGE CHARGE				TOTAL WEIGHT	20300	LOADED MILES	40	TON MILES	406	1.100	406.00

MISSOURI CORPORATION COMMISSION  
 JUL 01 2009  
 RECEIVED

CONTINUATION TOTAL 3776.00

JOB LOG

SWIFT Services, Inc.

DATE 5-11-09 PAGE NO. 1

CUSTOMER **PENTAC Petroleum** WELL NO. #4 LEASE **ARMSTRONG** JOB TYPE **5 1/2" LONGSTROK** TICKET NO. **16197**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION JUL 09 2009
	1700							START 5 1/2" CASING IN WELL KCC
								TD - 4540 SET = 4527
								TP - 4530 5 1/2" # 14
								SS - 10.23'
								CENTRAL CAS - 1, 3, 6, 8, 11, 15, 20, 61, 63, 74, 84, 94
								CMT BSKTS - 7, 62
								PORT COLLAR = 2087' TOP JT # 62
	1855							DROP BALL - CALCULATE ROTATE
	1915	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1917	6	20		✓		500	PUMP 20 BBS KCL-FLUSH "
	1923		7.5					PLUG RH - MH (30SKS - 20SKS)
	1925	5	20		✓		400	MIX CEMENT - W - 50 SKS SMD = 12.5 PPG "
		4 1/2	24		✓		250	100 SKS EA-2 = 15.5 PPG "
	1940							WASH OUT PUMP LINES
	1941							RELEASE CATCH DOWN PLUG
	1943	7	0		✓			DISPLACE PLUG KANSAS CORPORATION COMMISSION
		7	100				850	SHUT OFF ROTATING JUL 10 2009 RECEIVED
	1958	6 1/2	110.3				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	2000						OK	RELEASE PSE-HELD
								WASH TROCK
	2030							JOB COMPLETE THANK YOU WAWJE, BRETT, ROB



CHARGE TO: *Personnel*

ADDRESS: \_\_\_\_\_

CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
No 16428

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>MO</i>	<i>4</i>	<i>Adios 70000</i>	<i>Mo</i>	<i>MO</i>		<i>05.23.09</i>	
2. <i>MO</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.			<i>FITZGER</i>	<i>CT</i>	<i>Adios 70000</i>		
4.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>Drill</i>	JOB PURPOSE <i>Cap: Port Closure</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>	<i>CONFIDENTIAL</i>	<i>1</i>			<i>MILEAGE</i>	<i>40</i>	<i>mi</i>			<i>5.00</i>	<i>200.00</i>	
<i>576 D</i>	<i>JUL 02 2009</i>	<i>1</i>			<i>Personnel</i>	<i>1</i>	<i>ea</i>			<i>1100.00</i>	<i>1100.00</i>	
<i>270</i>	<i>REG</i>	<i>1</i>			<i>D-AIR</i>	<i>1</i>	<i>bu</i>			<i>35.00</i>	<i>35.00</i>	
<i>101</i>		<i>2</i>			<i>Port Closure Tool</i>	<i>1</i>	<i>ea</i>	<i>5/8</i>	<i>in</i>	<i>200.00</i>	<i>200.00</i>	
<i>330</i>		<i>2</i>			<i>Small Cap</i>	<i>150</i>	<i>ea</i>			<i>14.00</i>	<i>2100.00</i>	
<i>276</i>		<i>2</i>			<i>Flux</i>	<i>30</i>	<i>lb</i>			<i>1.50</i>	<i>45.00</i>	
<i>577</i>		<i>2</i>			<i>Service Charge</i>	<i>300</i>	<i>ea</i>			<i>1.00</i>	<i>300.00</i>	
<i>50</i>		<i>2</i>			<i>Drill</i>	<i>391.4</i>	<i>hr</i>			<i>1.00</i>	<i>391.40</i>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *05.20.09*

TIME SIGNED *11:30*

A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4409</i>	<i>40</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**JOB LOG**

**SWIFT Services, Inc.**

DATE 07-10-09 PAGE NO. 7

CUSTOMER WINDFALL SERVICES WELL NO. 4 LEASE WINDFALL JOB TYPE CHG. BPT CEMENT TICKET NO. 16248

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	12:00							CHANGING CHG : 200 SMD 1/4" FLOCC P.C. @ 200 2 3/8 x 5/8	
	13:30			-	/	1000	1000	PSI TEST CONFIDENTIAL JUL 10 2009	
	13:45	2.0	20	/		300		700 PSI - 6000 DRAIN	
	13:50	3.5	0	/		400		START MIXING CEMENT @ 11.2 #/SA	
		4.0	20	/		600		700 LBS CEMENT	
				70.0	/		700		CIRCUIT TO PIT MAX 20 SMD @ 15.0 #
				75.0	/		700		END
	13:50	3.0	0	-		700		START PUMP	
	13:50	3.0	7.5	-		700		END CLOSE P.C.	
	13:55			-	/	1000	1000	PSI TEST DRAIN SCHEDULE	
	14:05	2.0	0	-		300		RESTART	
				7.5	/				157 FOC
				12.5	/				2.0 FOC
				20	/		200		ALL CLEAR
								TOTAL CMT 150 SMD	
								15 SMD TO PIT	
								JOB COMPLETE	
								THANK YOU!	
								DAVE, JOSH, DAVID	
								CONFIDENTIAL	
								JUL 10 2009	