

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Meyers
7/25/08*

7/14/08

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: M.L. Korphage
Phone: (316) 263-3573
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Ken Le Blanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: JUL 14 2008

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/31/2008	6/6/2008	7/3/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21575-00-00
County: Edwards
~~SE~~ NE Sec. 36 Twp. 26 S. R. 17 East West
1930 feet from S (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Crockett Well #: 6-36
Field Name: Trousdale

Producing Formation: Pleasanton
Elevation: Ground: 2108 Kelly Bushing: 2118
Total Depth: 4694 Plug Back Total Depth: 4692
Amount of Surface Pipe Set and Cemented at 411 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT INH 8-12-08
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1500 bbls
Dewatering method used Remove free fluids to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Dillco Fluid Service
Lease Name: Regier License No.: 6652
Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: D 21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

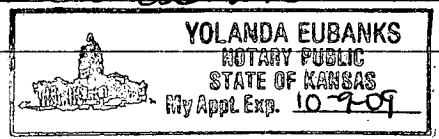
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage
Title: Geologist Date: July 14, 2008

Subscribed and sworn to before me this 14th day of July,
2008.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 6-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density Neutron, & Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	411'	60/40 POZ	425	2% gel & 3 % CC
Production casing	7 7/8"	4 1/2"	10.5#	4692	ASC	165	5# Kol-Seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4 SPF	Perforated 4382-4387	Ran tubing, Acidized with 750 gal. 15% MCA; swb 14 bbls (2% oil); swb 24 bbls / 2hrs, with last pull (25% oil), preparing to POP	4382-4387

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4507'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/05/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>140</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval Perfs: 4382-4387

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

KCC Form ACO-1: Page 2 Attachment

Vincent Oil Corporation

Crockett #6-36

50' N of SE NE/4 Sec. 36-26S-17W

API No. 15-047-21575-00-00

Edwards County, KS

GL Elev: 2108'

KB Elev: 2118'

Formation Log Tops:

Heebner Shale	3902 (-1784)
Brown Lime	4052 (-1934)
Lansing- K.C.	4070 (-1952)
Stark Shale	4292 (-2174)
Pleasanton	4382 (-2264)
Cherokee Shale	4540 (-2422)
Mississippian	4588 (-2470)
Kinderhook Shale	4641 (2523)
Kinderhook Sand	4643 (-2525)
LTD	4700 (-2582)

CONFIDENTIAL
JUL 14 2008
KCC

Drillstem Test Information:

DST #1 – 4360 to 4390 ft. (Pleasanton)

30", 60", 60", 90"

GTS in 19", GA: 29 MCF in 30", stabilized @ 33.15 MCF

Recovered:

10' Clean Gassy Oil (20% gas, 80% oil)

120' Gas and Mud Cut Oil (30% gas, 44% oil, 26% mud)

60' Gas and Mud Cut Oil (20% gas, 44% oil, 36% mud)

IFP: 43-51# FFP: 59-96

ISIP: 739# FSIP: 736#

BHT 130° F

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31110

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-7-08</u>	SEC <u>36</u>	TWP <u>26</u>	RANGE <u>17W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Crockett</u>	WELL # <u>6-36</u>		LOCATION <u>Haviland Ks n to Mull Edwards Ks</u>	COUNTY <u>Edwards</u>		STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>produce 1w n into</u>			

CONTRACTOR Kal #1

TYPE OF JOB Prod Coy

HOLE SIZE 7 7/8 I.D. 4649

CASING SIZE 4 1/2 DEPTH 4692

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 ft

CEMENT LEFT IN CSG. 42 ft

OWNER Vincent Oil

CEMENT

AMOUNT ORDERED 190 of Asc + 5# Kol Seal

+ 5# FL-160

500gal ASF + 8gal Clapro

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC <u>190 A</u>	@	<u>15.05</u>	<u>2859.50</u>
<u>Kol Seal 950 #</u>	@	<u>.75</u>	<u>712.50</u>
<u>FL-160 89 #</u>	@	<u>11.65</u>	<u>1036.85</u>
<u>ASF 500 gal</u>	@	<u>1.10</u>	<u>550.00</u>
<u>Clapro 8</u>	@	<u>27.40</u>	<u>219.20</u>
HANDLING <u>245</u>	@	<u>2.05</u>	<u>502.25</u>
MILEAGE <u>57 x 245 x .09</u>			<u>1256.85</u>
TOTAL			<u>7137.15</u>

PERFS. _____

DISP. EQUIPMENT 74 bbls 28 KCL

JUL 14 2008

PUMP TRUCK # 352 CEMENTER Mark B HELPER Mike B

BULK TRUCK # 368 DRIVER Randy F

BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom + circulate pump
3 bbls fresh 500gal ASF, 3 bbls fresh
plug into mouse, mix 165 of
Cement, shut down pump wash pump
+ line & release plug, start displacement
lift pressure at 55 bbls, 5 ga rate
to 3bpm, bump plug at 74 bbls +
600 psi float did not hold

SERVICE

DEPTH OF JOB <u>4692</u>		
PUMP TRUCK CHARGE		<u>1916.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>57</u>	@	<u>7.00 399.00</u>
MANIFOLD	@	_____
<u>Head rental</u>	@	<u>110.00 110.00</u>
TOTAL <u>2425.00</u>		

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

<u>1- Guide Shoe</u>	@	<u>165.00</u>	<u>165.00</u>
<u>1- AFV insert</u>	@	<u>247.00</u>	<u>247.00</u>
<u>6- Turbologor</u>	@	<u>66.00</u>	<u>396.00</u>
<u>1- Rubber plug</u>	@	<u>60.00</u>	<u>60.00</u>
TOTAL			<u>868.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

(Great Bend Did Surface Job)

SALES TAX (If Any) _____

TOTAL CHARGES 2425.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., LLC. 33073

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-1-08</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17 W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>crockett</u>	WELL # <u>6-36</u>		LOCATION <u>Haviland N/To Mull Feed</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Sing 1W N/To New Rd Thru</u>				

CONTRACTOR Val Rigi

TYPE OF JOB Surface

HOLE SIZE 7 1/2" 12 1/4" T.D. 417'

CASING SIZE 8 1/2" DEPTH 413'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 25 BBLs

EQUIPMENT CONFIDENTIAL

OWNER Vincent Oil

CEMENT AMOUNT ORDERED 4255x60/40+2% GEL + 3% CC

COMMON	<u>255 yd</u>	@	<u>12.15</u>	<u>3098.25</u>
POZMIX	<u>170 yd</u>	@	<u>6.80</u>	<u>1156.00</u>
GEL	<u>8 yd</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE	<u>13 yd</u>	@	<u>51.00</u>	<u>663.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446 yd</u>	@	<u>2.05</u>	<u>914.30</u>
MILEAGE	<u>446 yd</u>	@	<u>09.30</u>	<u>1204.20</u>
				TOTAL <u>7186.75</u>

JUL 14 2008

PUMP TRUCK CEMENTER Dwayne W

120 HELPER Wayne K

BULK TRUCK

357 DRIVER Carl S

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom break circulat
pump 4255x60/40+3%cc+2%gel
shut down released plug and
disp with 25 bbls of fresh water
shut in cement did circulat

SERVICE

DEPTH OF JOB 413'

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE 113' @ 70 79.10

MILEAGE 30 @ 7.00 210.00

MANIFOLD head rent @ 110.00 110.00

_____ @ _____ _____

_____ @ _____ _____

TOTAL 1292.10

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 1/2" wooden plug @ 66.00 66.00

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

TOTAL 66.00

Thank You

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Rick Smith

SIGNATURE x Rick Smith

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS